

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR
Aztec Energy Corporation

3. ADDRESS OF OPERATOR
1206 E. 20th Street, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1705' FSL, 865' FEL
AT TOP PROD. INTERVAL: 1705' FSL, 865' FEL
AT TOTAL DEPTH: 1705' FSL, 865' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Contract 417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla "O"

9. WELL NO.
#3

10. FIELD OR WILDCAT NAME
Chacon Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T. 22 N., R. 3 W.

12. COUNTY OR PARISH Sandoval 13. STATE New Mexico

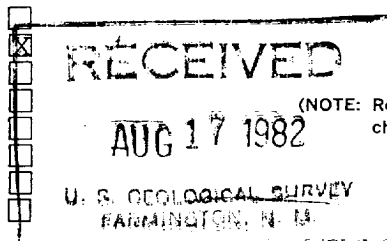
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7106' GR

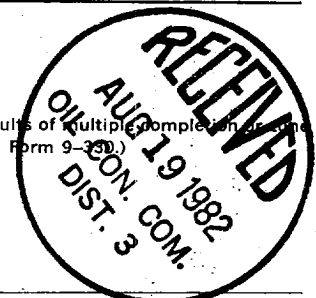
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or change on Form 9-331.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-12-82 Pressure test 4½" casing to 3500 psi, circulated hole with 2% Kcl water and spotted 200 gals. 7½% Hcl acid.
- 8-13-82 Ran correlation log, collar locator and perforated the Dakota "C" zone with 11 - 0.4" holes from 6776' to 6786'.
- 8-14-82 Fractured Dakota "C" zone with 300 gals. 15% Hcl, 23,670 gals. crosslinked gel and 26,000 lbs. 20/40 sand. Perforated Dakota "A" zone with 11 - 0.4" holes from 6676' to 6700'. Spotted 200 gals. 15% Hcl. Fractured Dakota "A" zone with 300 gals. 15% Hcl, 60,000 gals. crosslinked gel and 119,000 lbs. 20/40 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wayne R. Townsend TITLE VP of Operations DATE August 16, 1982
Wayne R. Townsend

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

AUG 18 1982

NMOCC

FARMINGTON DISTRICT
BY KJ