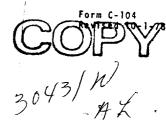
STATE OF NEW MEXICO

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SANTA FE		Ι		}
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U.S.G.S.				
LAND OFFICE				
TRANSFORTER	OIL			
	GAS			
OPERATOR				
PROBATION OFFICE				

OIL CONSERVATION DIVISION

P O BOX 2088

SANTA FE, NEW MEXICO 87501



REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Aztec Energy Corporation Address 1206 E. 20th Street. Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) X New Well Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ DESCRIPTION OF WELL AND LEASE.
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Jicarilla Jicarilla "0" Chacon Dakota Extension 417 1705 South Unit Letter Feet From The East Line and Feet From The 10 22 N. Line of Section 3 W. Township Range Sandova1 NMPM County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Giant Refining Company 5107 N. 7th Street, Phoenix, Arizona 85014
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Unit Sec. Rge. Twp. Is gas actually connected? If well produces oil or liquids, give location of tanks 22N : 3W Τ 10 No Approx. October 1982 f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Workover New Well Deepen Plug Back Same Restv. Diff. Restv. Designate Type of Completion - (X) X Χ Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 7/18/82 8/28/82 6860' 6831' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 7106' GR Dakota 6676' 6750' Perforations Depth Casing Shoe 6676-6786 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12 1/4" 5/8" - 24.0#/ft. 274' 29/ 200 sks. 1/2" 7/8" 10.5#/ft&11.6#/ft. 4 6860**'** <u>lst stage</u> 525 sks. 3/8" - 4.7#/ft. 6750' 2nd stage 270 sks. 3rd stage - 360 sks. **FEST DATA AND REQUEST FOR ALLOWABLE** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) DIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test 8/28/82 9/9/82 Pump Length of Test Tubing Pressure Casing Pressure Choke Size 24 hrs. 80 psi 80 psi 0.375" Actual Prod. During Test Water - Bble. Gas - MCF 48 bbls. 48 12 BLW 48.5 JAS WELL Actual Proc. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION

ERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.

Townsends ignature Vice President of Operations (Title)

September 10, 1982

(Date)

If this is a request for allowable for a newly drilled or deenened

SUPERVISOR DISTRICT #

BY Original Signed by FRANK T. CHAVED

SEP 1 5 1982

This form is to be filed in compliance with RULE 1104.

APPROVED

TITLE .

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply