

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

COPY

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
AZTEC ENERGY CORPORATIONAddress
1206 East 20th Street, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Gas Connection
add transporterIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "0"	Well No. #3	Pool Name, Including Formation Chacon Dakota Extension	Kind of Lease State, Federal or Fee/Jicarilla	Lease No. 417
Location Unit Letter I : 1705 Feet From The South Line and 865 Feet From The East Line of Section 10 Township 22N Range 3W, NMPM, Sandoval County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) 5107 N. 7th Street, Phoenix, Arizona 85014					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 1402, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 10	Twp. 22N	Rge. 3W	Is gas actually connected? Yes	When Jan. 17, 1983

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 7/18/82	Date Compl. Ready to Prod. 8/28/82		Total Depth 6860'		P.B.T.D. 6831			
Elevations (DF, RKB, RT, GR, etc.) 7106' GR	Name of Producing Formation Dakota		Top Oil/Gas Pay 6676'		Tubing Depth 6750'			
Perforations 6676' - 6786'					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"-24.0#/ft.	291'	200 sks
7 7/8"	4 1/2"-10.0#/ft. & 11.6#/ft.	6860'	1st stage-525 sks.
	2 3/8"-4.7#/ft.	6750'	2nd stage-270 sks.
			3rd stage-360 sks.

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8/28/82	Date of Test 9/9/82	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 80 psi	Casing Pressure 80 psi	Choke Size 0.375"
Actual Prod. During Test 48 bls.	Oil - Bbls. 48	Water - Bbls. 12 BLW	Gas - MCF 48.5

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ronnie W. Allen
(Signature)

Geologist

(Title)

May 4, 1983

(Date)

OIL CONSERVATION DIVISION

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.