UNITED STATES
DEPARTMENT OF THE INTERIOR

30-039. 2302/

	DEPARTMEN	T OF THE I	NIER	HOR	//	5. LEASE DESIGNATION AND SERIAL NO.
	GEOL	OGICAL SURVE	EY /	(RACTY)WO	12	Contract#54
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a TYPE OF WORK						Jicarilla Apache 7. UNIT AGREEMENT FAME
DRILL KI DEEPEN - PLOG BACK -						Total de de la companya de la compan
b. TIPE OF WELL OIL GAS ZONE ZONE ZONE						8. FARM OR LEASE NAME
WELL X WELL OTHER ZONE 20NE						Jicarilla Tribal Cont. #54
						9. WELL NO.
Chace Oil Company, Inc.						84-11 \$ \$ \$ \$ \$
						10. FIELD AND POOL, OR WILDCAT
313 Washington, S. E., Albuquerque, NM 87108 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Chacon Dakota ±
Unit "K" 1850' FSL and 1850' FWL						11. SEC., T., B., M., OR BLK. = AND SURVEY OR AREA = 7
At proposed prod. zone						
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®						Sec. 3 T22N, R3W
			T OFFICI	: -	<u>.</u>	부표 임원 (설. 설. 설. 数하는
14 miles W-SV	of Lindrith,	New Mexico	1 16 NO	OF ACRES IN LEASE	1.17 NO.:	Rio Arriba New Mexico
15. DISTANCE FROM PROPO LOCATION TO NEAREST	i i	3.500			TOT	THIS WELL
PROPERTY OR LEASE LINE, I. (Also to nearest drig, unit line, if any)						ABY OR CABLE TOOLS
18. DISTANCE FROM PROP TO NEAREST WELL, D		10. 14010222 2212			- 회 쏠림 - 형 - 당 - 호텔립	
OR APPLIED FOR, ON THIS LEASE, FI. 2500 1 /140					Rota	22. APPROX. DATE WORK WILL STAET*
21. ELEVATIONS (Show who			÷			May 26, 1982
· 7230 = 188	7216 6			anagramana anagra	CD AM	1 May 20, 1902 =
23.		PROPOSED CASI	NG ANI	CEMENTING PRO	GRAM :	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING DEPTH		QUANTITY OF CEMENT
9_3/4"	<u>8 5/8"</u>	22 2	<u> 1 — </u>	225!		xs Class "B" cement
9 3/4" 7 7/8"	4 1/2"	11.6		7140'		stage - 750 sxs 50/50 posmix
				-	Zna s	tage - 550 sxs 40/60 posmix; gel; 200 sxs Class "B" cement
	ı	ı		•	128 9	jel; 200 SXS Class B Cellen
D :33 0201 -4	5 0 2/4# auxfa	aa bala Co	+ 22	51 of 8 5/8"	cacing:	cement to surface with
Drill 230. Of	y 3/4 Suita	l base mid l	:L ZZ. (158 /	oil) and Scha	effer 50	000# standard doublegate
225 sxs cement. Use an oil base mud (15% oil) and Schaeffer 5000#standard doublegate hydraulic BOP. Drill 7 7/8" hole to 7140' to test the Dakota formation.						
nyarautic bor	· DITTI / //	o noic to i	140	20 200 2.0	2	
Wasatch form	ation on surfa	ce. Estimat	ted to	ops: 10io- 22	260 ' Pic	ctured Cliffs 2570;
Chacra-2935	: Cliff House-	4105'; Point		kout-4480'; G	allup-57	750'; Greenhorn-6740';
Dakota "A"-68	315'; Dakota "	D"-6990 ' .				
	•		-	R	ECEF	VEDELLER
D. V. tool @	3000'. Float	collar at 7	7110'	. '`] مسلامينا مينا :.	
				1	APR 3	
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				U. S	. GEOLOGIA	ALSSUMVEY B DE BET S
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM :	If proposal is to dec	pen or	plug back, give data R	AFRIPARE DIC	ductive zone and proposed new productive ed and true vertical depths. Give blowout
zone. If proposal is to preventer program, if an	gill or deeben girecti	onally, give pertiner	II GRIR	on substitute	2	
24.	0					[회 및 5 중 g 및 를 발 감독당 및
P	w Fan T. J.		ITL E	Landman	-	DATE 3-30-82-
81GNED						
(This space for Fede	eral or State office use)		: _			
PERMIT NO.			124	APPROVAL DATE		- IN THE STATE OF
	1	N. FIRE	العقا	.	F	APPRUYEL
APPROVED BY TITLE						AS"AMENDED
CONDITIONS OF APPROVAL, IF ANY:						
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of Fee Instructions On Reverse Side						DISTRICT FNGINEER

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