SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

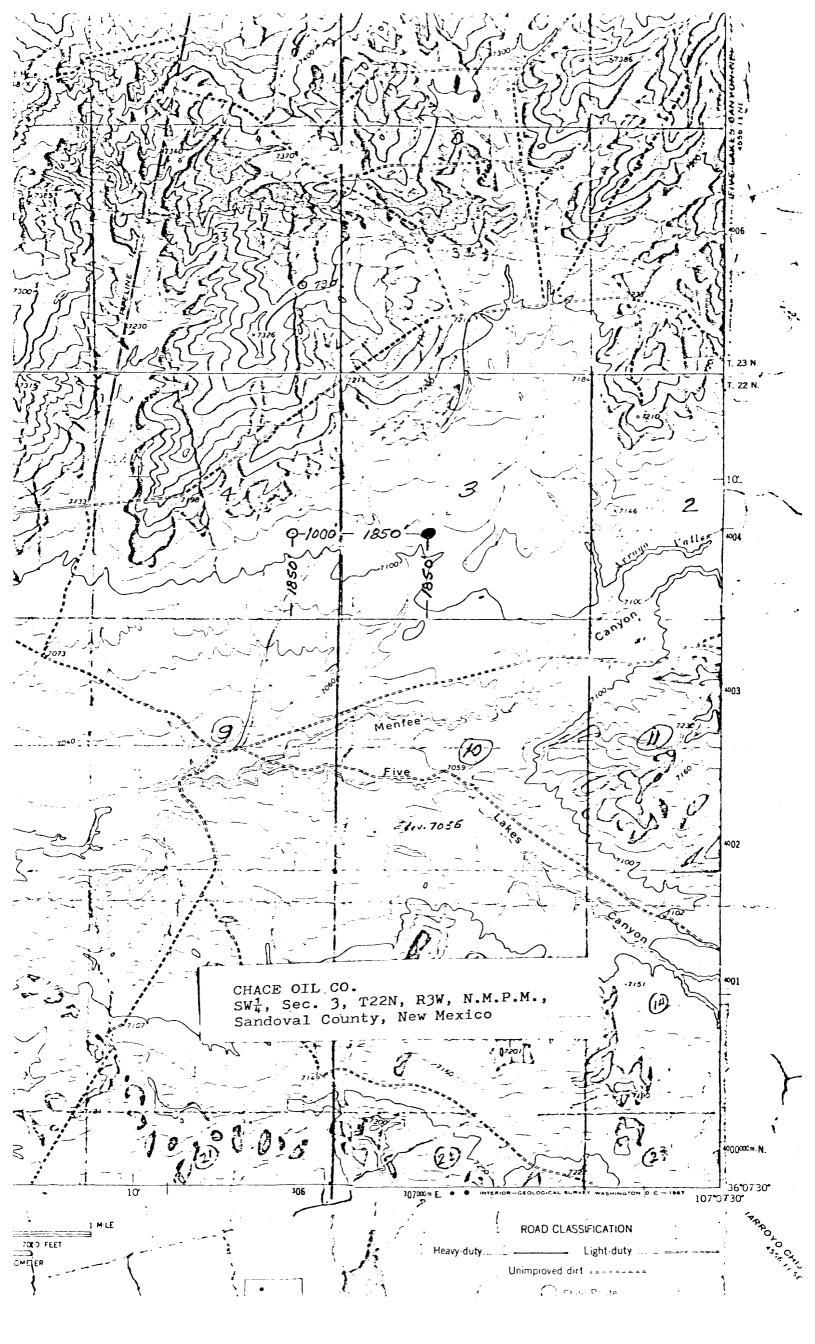
Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

36-048-2065 5. LEASE DESIGNATION AND SERIAL NO. Contract#54

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Wasatch formation on surface. Estimated tops: 0jo-2260; Pictured Cliffs 2570;
Chacra-2935'; Cliff House-4105'; Point Lookout 4480'; Gallup-5750'; Greenhorn-6740';
Dakota "A"-6815'; Dakota "D"-6990'.
D. V. tool @ 3000'. Float collar at 7110'.
APR - 4 1982년 원활 출발 출발 출발 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data for the proposed proposed new productive.
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowou preventer program, if any.
24.
SIGNED Rosa Castalia, TITLE Landman DATE 3-30-82-
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(This space for Federal or State office use)
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<u></u>		All distances must be fro	m the outer bounds	iles of the Section	۸. 		
O' etator	OTT 00] 1	_eose CHACE	A D A C LITE	44	Well No.	
CHACE OIL CO. Unit Letter Section Township		CHACE APACHE					
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Actual Footage Loc	1	1		··			
1850	feet from the SC	OUTH line and	1850	feet from the	WEST	line	
Ground Level Elev.	Producing For		² ∞l	1		Dedicated Acreages	
7216	DAK	N.A.	Chacon	VAKOTA		160 . To Acres	
1. Outline th	e acreage dedica	ted to the subject wel	l by colored per	ncil or hachur	e marks on t	he plat below.	
	an one lease is ad royalty).	dedicated to the well,	outline each an	id identify the	ownership	thereof (both as to working	
		ifferent ownership is denitization, force-pooling		well, have the	interests o	f all owners been consoli-	
Yes	No II ar	iswer is "yes," type of	consolidation _			•	
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,							
forced-pool sion.	ing, or otherwise)	or until a non-standard	unit, eliminatin	g such interes	ts, has beer	n approved by the Commis-	
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contract #54

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS to not use the time tory top proposable to entitle the deepen or plug back to a different to the control of the control	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS OF WILLIAM STATES AND CONTROL STATES AND CO		Jicarilla Apache
S. FARM OR LEASE NAME of value proposate. 1. Oil gas well well other street of the proposate. 2. NAME OF OPERATOR 3. ADDRESS OF OPERATOR 3. ADDRESS OF OPERATOR 3. ADDRESS OF OPERATOR 3. ADDRESS OF OPERATOR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17. Described on the proposation of the p	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME TO THE TOTAL TO THE TOTAL TO THE TOTAL TO
Veil E well other 2. NAME OF OPERATOR 3. ADDRESS OF OPERATOR 3. ADDRESS OF OPERATOR 3.13 Meshington, S. E., Albuquerque, NM 87108 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below) AF SUBFACE: AT TOP PROD, INTERVAL: AT TOP PROD, INTERVAL: AT TOP AND INTERVAL: AT TOTAL DEPTH: 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: BST WATER SHUT-OFF HOOT OR ACIDIZE EFAIR WELL ULL OR ALTER CASING OR	servoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Choice Aprich
Well M well other Chaco Oll Company, Inc. 3. ADDRESS OF OPERATOR Chaco Oll Company, Inc. 3. ADDRESS OF OPERATOR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below) 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below) 4. APINO. 5. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 5. ELEVATIONS (SHOW DE KDB, AND WD) 7. DESCRIBE PROPOSED OR COMPLETED OPERATION (Clearly state all pertinent dotals, and are pertinent dates, on form + 390.) WILLIPLE COMPLETE HANGE ZONES BANDON' ADDRESS OF APPROVAL IF ANY: SUBSIGNED FOR COMPLETED OPERATION (Clearly state all pertinent dotals, and are pertinent dates, on form + 390.) WILLIPLE COMPLETE HANGE ZONES BANDON' ADDRESS OF APPROVAL IF ANY: SUBSIGNED FOR COMPLETED OPERATION (Clearly state all pertinent dotals, and are pertinent dates, on form + 390.) WILLIPLE COMPLETE HANGE ZONES BANDON' APPROVED BY TITLE LANDRON APPROVED BY JUN 16 1382 Inspections on Reverse Side JUN 1 4 1982	L oil G gas G	
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