

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit "K" - 1850' FSL and 1850'
AT SURFACE: FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other)

Progress Report

SUBSEQUENT REPORT OF:

☐
☐
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☐
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☐
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☐
☐

5. LEASE

Contract #54

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal Contract #54

9. WELL NO.

54-11

10. FIELD OR WILDCAT NAME
Chacon Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T22N, R3W

12. COUNTY OR PARISH
Sandoval

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7230 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

JUL 8 1982

OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/24/82 Day #13. Operation: Trip in hole to lay down drill pipe and drill collars. Depth: 7140' TD. 24 hour footage 47'. Dakota Formation. Mud vis is 120. Bit #5, 7 7/8", F4. 343', 30 3/4 hours.
2 3/4 hours: drill
2 1/2 hours - circulate
3/4 hour - survey trip
2 1/2 hours - Rig up and log. Log stopped at 1309'.
9 hours - Trips for logs
5 hours - Rig up and log with Schlumberger
1 1/2 hours - Trip in hole to lay down drill pipe and collars.

(see next page)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

June 24, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

BY

sm

JUL 7 1982

6/25/82 Day #14. Operation: Rig down and moving. Depth: 7141' TD. Mud additives: 10 bar
1/2 hour - Go in hole
1 hour - Circulate
4 1/2 hours - Lay down drill pipe and drill collar
3 3/4 hours - Rig up casers, and run 4½" casing.
1 hour - circulate casing.
1 hour - Cement 1st stage. Plug down 5:45 P. M. on 6/24/82.
3 hours - Open D. V. Tool and circulate
3/4 hour - Cement second stage
2 1/2 hours - Pick up BOP. Set slips and cut off.
6 hours - Rig down to move.
Rig released 12:00 P. M. on 6-24-82.