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Jicarilla 54

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY		6, IF INDIAN, ALLOTTEE OR TRIBE NAME		
		dicarilla Ap		
DEDO!	DEC ON WELLS	7. UNIT AGREEM		F 1 1.
SUNDRY NOTICES AND REPO	KIS UN WELLS		- = <del>0</del> .	<u> '                                  </u>
Do not use this form for proposals to drill or to deeper eservoir. Use Form 9-331—C for such proposals.)	en or plug back to a different	8. FARM OR LEAS	SE NAME	는 ji ji
		Chace Apache	= 54 =	
1. oil gas other well other		9. WELL NO.		
2. NAME OF OPERATOR		11 ====================================	7 1 1 1 1 1 T	
Chace Oil Company, Inc.		10. FIELD OR WIL	· · · · · · · · · · · · · · · · ·	#AT
3. ADDRESS OF OPERATOR	NW 07100	Chacon Dakot 11. SEC., T., R., M		ND SURVEY OR
313 Washington, SE, Albuquerque, NM 87108		AREA	n., Ok Bera 7.	A 3 6 3
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit "K" - 1850 FSL & 1850' FWL		Sec. 3, T22N	N,R3W	
~,	THI OCOI M HG1	12. COUNTY OR I	PARISH 13.	STATE
AT SURFACE: AT TOP PROD. INTERVAL:		Sandoval	New	Mexico
AT TOTAL DEPTH:		14. API NO.	구동원립 · 프	프로함함
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		30-039-7008		
		15. ELEVATIONS	(SHOW DF,	KDB, AND WD)
CUBC	EQUENT REPORT OF:	7230 KB	<u> </u>	<u> </u>
KEQUEST TOK THE TELE	EQUENT REPORT OF	-	FAST K	그 출신통원
TEST WATER SHUT-OFF	Ä	3		
SHOOT OR ACIDIZE				The second
REPAIR WELL		(NOTE: Report res	Form 9-330.)	Completion of Zone
PULL OR ALTER CASING  MULTIPLE COMPLETE				. <u>9</u> 988 9
CHANGE ZONES	Ī			
ABANDON*			直接接 計畫	
(other) Progress Report			<u> 535 - E</u>	<u>. 53 - 8 - 6</u>
17. DESCRIBE PROPOSED OR COMPLETED including estimated date of starting any measured and true vertical depths for all	OPERATIONS (Clearly sta proposed work. If well is markers and zones pertine	te all pertinent deta directionally drilled, nt to this work.)*	ails, and give give subsurfa	pertinent dates ice locations and
Well History from 7-16-82		<u> </u>		
Well History from 7-10-82	00 0 7 02.			
		<u>.</u>		2012 2013 2013 2013
		5. 5.		로 (1925년 등 19 1917년 등 1
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	FARIMINOTON N	78	Coordan Si	
TO DESCRIPTION OF THE PROPERTY	FARMINGTON, N	. 19		o) tem julio Gradis de Gradis de Gradia (6)
		Ę		
Subsurface Safety Valve: Manu. and Type				<u> </u>
			ିର୍ଟିକ୍ରିଲ୍ଲ ପ୍ରସ୍ତିକ୍ରିଲ୍ଲ୍ଲ୍ଲ	11 년 12 년 12 년 12 년 12 년 13 년
18. I hereby certify that the foregoing is true	Drogidont		August 11	. 1982
SIGNED S.W. Mills	TITLEPIESIGETE	DATE		<u> </u>
(	This space for Federal or State	office use)	발생님 보다 글	ant an Albay Albas Albas
	T:TI F	DATE	The control of the co	<del></del>
APPROVED BY		· · ·		ig i san
			<b>基別は養養しき</b>	たには世界地
	*See Instructions on Rever	se Side	10000	(特别)
	DES HISHOCHOUS ON MEACH.			

\*See Instructions on Reverse Side

Displace tubing with N 19,200 scf. Set Packer @ 6170. Pump in 5 bbls. acid, and 3600 scf N2. Dropped 35 balls. 15 bbl spacer. Dropped 40 balls. Ball off press 4200#. Surge balls out and test. Swabbed hole out. Small flow of gas. Swabbed down. No fluid. Prepared to frac Tocito. No pressure on csg. Started pumping in @ 26.5 bbls/min. Pressure reached 3000#, then dropped back to 2800# @ 22.5 bbls/min. Pumped in 333 bbls pad @ 22.6 bbls/min - 2930# pressure. Pumped in ½ lb sd with 194 bbls @ 22.5 bbls/min. 2970#. 3/4 lb sd with 207 bbls. @ 22.5 bbls/min. 3300#. Start flush. 3/4 lb sd with 207 bbls. @ 22.5 bbls/min. 3300#. Start flush. 101 bbls. Total bbls. fluid 836 bbls. Total sd. 10,500 lbs. ISIP; 2500#. 15 min. SI 2150# @ 4:00 P. M. [SIP; 2500#. 15 min. SI 2150# @ 4:00 P. M. [SIP; 2500#. 15 min. SI 2150# @ 4:00 P. M. [SIP; 2500#. 15 min. SI 2150# @ 4:00 P. M. [SIP; 2500#. 15 min. SI 2150# @ 4:00 P. M. [SIP; 2500#. 15 min. SI 2150# @ 4:00 P. M. [SIP; 2500#. 15 min. SI 2150# @ 4:00 P. M. [SIP; 2500#. 15 min. SI 2150# @ 4:00 P. M. [SIP; 2500#. 15 min. SI 2150# @ 4:00 P. M. [SIP; 2500#. 15 min. SI 2150# @ 4:00 P. M. [SIP; 2500#. 15 min. SI 2150# @ 4:00 P. M. [SIP; 2500#. 15 min. SI 2150# @ 4:00 P. M. [SIP; 2500#. 15 min. SI 2150# @ 4:00 P. M. [SIP; 2500#. 15 min. SI 2150# @ 4:00 P. M. [SIP; 2500#. 15 min. SI 2150# @ 4:00 P. M. [SIP; 2500#. 15 min. SI 2150# @ 4:00 P. M. [SIP; 2500#. 15 min. SIP; 2500#. [SIP; 2500#. 15 min. SIP; 2500#. [SIP; 2500#. 250#. 250#. [SIP; 2500#. 250#. 250#. [SIP; 2500#. 250#. 250#. 250#. [SIP; 2500#. 250#. 250#. 250#. [SIP; 2500#. 250#. 250#. 250#. 250#. [SIP; 2500#. 250#.

- 7-16-82: Swabbed well 12 hours. Recovered 200 bbls. fluid. About 120 bbls. oil, and 80 bbls. water. Gas improving. SIWOSU.
- 7-17-82 to 8-1-82: Flowing intermittently into frac tank.
- 8-2-82: Silver Star Swabbing Unit started swabbing well. Fluid leval at surface. Swabbing oil and water. Csg. pressure 800 psig. Well flows by heads.
- 8-3-82: Same as above. Well flowing longer, but csg. pressure dropping to 200 psig.
- 8-4-82: Swabbing. Frac water coming back. Swabbed about 180 bbls. fluid. Mostly water, very little gas. Csg. 400 psig.
- 8-5-82: Swabbing. Water diminishing. Oil and gas improving. Csg. pressure 800. Dismissed swabbing rig.
- 8-6-82: Started hooking up location. 1-400 bbl. tank, and Olman Heath 250 # 3 phase separator. Waiting on pump jack.
- 8-7-82: Working on location. Installed pump jack. Remco 160. 8 strokes per min. 72" stroke.
- 8-8-82: Pumping 60 bbls per 12 hours of oil. 20 bbls. water. Gas increasing. Pump sanded off. Ran endless tubing to clear out sand.
- 8-9-82: Pumping.