

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR  
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR  
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
Unit "K" - 1850 FSL & 1850' FWL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other)

Progress Report

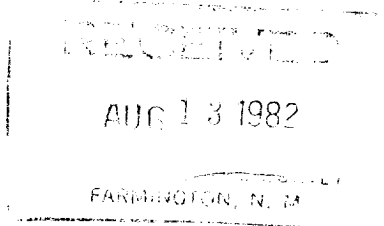
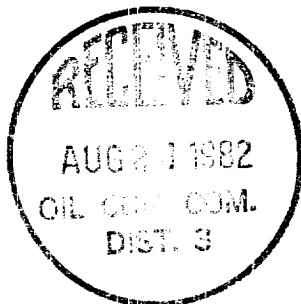
SUBSEQUENT REPORT OF:

☐  
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☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well History from 7-16-82 to 8-9-82.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED B.W. Miller

TITLE President

DATE August 11, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

BY SM

Displace tubing with N<sub>2</sub> 19,200 scf. Set Packer @ 6170. Pump in 5 bbls. acid, and 3600<sup>2</sup> scf N<sub>2</sub>. Dropped 35 balls. 15 bbl spacer. Dropped 40 balls. Ball off press 4200#. Surge balls out and test. Swabbed hole out. Small flow of gas. Swabbed down. No fluid. Prepared to frac Tocito. No pressure on csg. Started pumping in @ 26.5 bbls/min. Pressure reached 3000#, then dropped back to 2800# @ 22.5 bbls/min. Pumped in 333 bbls pad @ 22.6 bbls/min - 2930# pressure. Pumped in ½ lb sd with 194 bbls @ 22.5 bbls/min. 2970#. ¾ lb sd with 207 bbls. @ 22.5 bbls/min. 3300#. Start flush. 101 bbls. Total bbls. fluid 836 bbls. Total sd. 10,500 lbs. ISIP; 2500#. 15 min. SI 2150# @ 4:00 P. M. @ 7:45 P. M. 1700# press. Bled off. GIHWT, to start swabbing. Ran 6953' of tubing-flanged up well head for swabbing.

7-16-82: Swabbed well 12 hours. Recovered 200 bbls. fluid. About 120 bbls. oil, and 80 bbls. water. Gas improving. SIWOSU.

7-17-82 to 8-1-82: Flowing intermittently into frac tank.

8-2-82: Silver Star Swabbing Unit started swabbing well. Fluid level at surface. Swabbing oil and water. Csg. pressure 800 psig. Well flows by heads.

8-3-82: Same as above. Well flowing longer, but csg. pressure dropping to 200 psig.

8-4-82: Swabbing. Frac water coming back. Swabbed about 180 bbls. fluid. Mostly water, very little gas. Csg. 400 psig.

8-5-82: Swabbing. Water diminishing. Oil and gas improving. Csg. pressure 800. Dismissed swabbing rig.

8-6-82: Started hooking up location. 1-400 bbl. tank, and Olman Heath 250# 3 phase separator. Waiting on pump jack.

8-7-82: Working on location. Installed pump jack. Remco 160. 8 strokes per min. 72" stroke.

8-8-82: Pumping 60 bbls per 12 hours of oil. 20 bbls. water. Gas increasing. Pump sanded off. Ran endless tubing to clear out sand.

8-9-82: Pumping.