

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

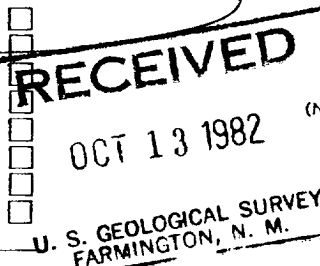
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR
Chace Oil Company, Inc.
3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
Unit "I" 1850' FSL & 990' FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

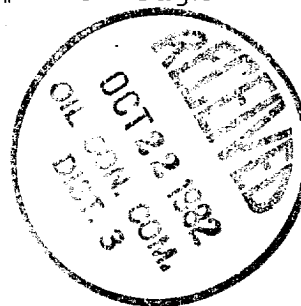


5. LEASE Jicarilla 54
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Chace Apache 54
9. WELL NO. 64-10
10. FIELD OR WILDCAT NAME Chacon Dakota
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 3, T22N, R3W
12. COUNTY OR PARISH Sandoval
13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DE, KDB AND WD) 7124' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached, Day #12 through Day #14.



Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Melley TITLE President

DATE

10/11/8

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

OCT 21 1982

FARMINGTON DISTRICT

BY SMM

10-7-82:

Day #12. Present operation: drilling. Depth today: 7055'. 24 hour footage: 130'. Formation: Dakota. Rotary RPM: 45. Weight on bit: 35,000#. Present drilling rate: 4' per hour. Pump - liner size: 5 1/2. Pressure: 1200#. 58 strokes per minute. Mud vis: 55. Wt.: 9.6. W. L.: 5.6. Mud additives: 73 gel, 4 fiber, 5 thinner, 6 starch, 4 caustic soda, 1 1/2 soda ash, 5 preservative, 15 bar. Deviation record: 1 1/4° @ 7027'. Bit #5, 7 7/8", F4. 209', 27 1/2. Bit #6, 7 7/8", F3, 28', 5 1/2 hours.
19 hours - Drilling
4 1/2 hours - Survey and trip
1/2 hour - RS

10-8-82:

Day # 13. Present operation: circulate to lay down drill pipe. Depth today: 7145'. 24 hour footage: 90'. Rotary RPM: 45. Weight on bit: 35,000#. Pressure: 1,200#. 58 strokes per minute. Mud vis: 100. Wt.: 9.6. W. L.: 4.4. Bit #6, 7 7/8", F3. 118', 11 1/4 hours.
5 3/4 hours - Drilling
1/4 hour - RS
4 hours - Circulate
5 3/4 hours - Trip
2 1/4 hours - Tried to log. Bridge @ 1320 and 1215'.
3 3/4 hours - Log with Schlumberger
2 1/4 hours - Trip in

10-9-82:

Day #14. Present operation: rig down. Depth today: 7145' TD.
3 1/2 hours - Circulate and wash to bottom with bit.
4 3/4 hours - Lay down drill pipe
5 hours - Rig up and run 4 1/2" casing
1 1/2 hours - Rig up Halliburton. Wash casing to bottom
1 1/4 hours - Cement 1st stage
1/4 hours - Open DV tool
3 hours - Circulate casing
1/2 hour - Cement second stage. Plug down @ 11:45 A. M.
3 1/4 hours - Nipple down. Set slips. Rig released @ 5:00 A. M.
1 hour - Rig down

10-8-82: Ran 182 jts. 4 1/2" 11.6# N-80 casing to 7143', with guide shoe set @ 7143' KB, float collar @ 7101', and short joint @ 6333'-6353'. DV tool @ 2790'. Centralizers @ 7121', 7061', 6982', 6904', 6826', 6746', 6510', 6353', 2870', and 2751'. Cement baskets @ 6589', 6293', 2870', and 2003'. Cemented 1st stage with 750 sxs, (1350 CF) of 50/50 pozmix, 2% gel, 6 1/2# Gilsonite and 6# salt per sack. Cemented 2nd stage with 270 sxs, (486 CF) of 65/35 pozmix, 12% gel, 6 1/2# Gilsonite per sack, followed by 50 sxs, (90 CF) Class B. Plug down at 1:50 A. M. 10/9/82. Circulated 5 bbls to surface. WORT.