

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and  
Effective 1-1-85

I. Operator  
Chace Oil Company, Inc.  
Address  
313 Washington, S.E., Albuquerque, NM 87108

Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐ Pool Change  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Chace Apache 54	Well No. 10	Pool Name, Including Formation West Lindrith Gallup-Dakota	Kind of Lease State, Federal or Fee Indian	Lease 54
Location Unit Letter 'J' : 1850 Feet From The south Line and 990 Feet From The east Line of Section 3 Township 22N Range 3W, NMPM, Sandoval				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation Permian (EH. 9 / 1 / 87)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, NM 87401			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978			
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 3	Twp. 22N	Pge. 3W
Is gas actually connected?			When December 7, 1982	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. F
Date Spudded 9-25-82	Date Compl. Ready to Prod. 11-17-82	Total Depth 7145' TD			P.B.T.D. 7090'				
Elevations (DF, RK3, RT, CR, etc.) 7124' GL 7138' KB	Name of Producing Formation Gallup-Dakota		Top Oil/Gas Pay 6392'			Tubing Depth 6918'			
Perforations Tocito: 6392'-6496' Dakota 'A': 6670'-6799'		Greenhorn: 6682'-6725' Dakota 'B': 6863'-6897'			Depth Casing Shoe 7143'				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/DIST. 3	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Commission have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

B. W. Miller  
(Signature)  
President  
(Title)  
June 18, 1984  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 21 1984, 19  
BY Frank J. Long  
TITLE SUPERVISOR DISTRICT # 2

This form is to be filed in compliance with RULE 1106.  
If this is a request for allowable for a newly drilled or deep  
well, this form must be accompanied by a tabulation of the devi  
tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for a  
able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of o  
well name or number, or transporter, or other such change of cond  
Separate Forms C-104 must be filed for each pool in mul  
completed wells.