

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Budget Bureau No. 42-R-1424

COPY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
AZTEC ENERGY CORPORATION

3. ADDRESS OF OPERATOR
1206 E. 20th, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2140' FSL, 990' FWL
AT TOP PROD. INTERVAL: 2140' FSL, 990' FWL
AT TOTAL DEPTH: 2140' FSL, 990' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF

☐
☒
☒
☒
☐
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☐

RECEIVED
NOV 09 1982

(NOTE: Review results of multiple completion or zone change on Form 9-330.)
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

NM 28741

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LuLu

9. WELL NO.

#2

10. FIELD OR WILDCAT NAME

Lybrook Pool Extension

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T. 23 N., R. 6 W.

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7405' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/19/82 Circulated hole with 2% Kcl water spotting 250 gals. 10% acetic acid, Ran CBL and Correlation Log, pressure test casing to 3400 psi.

10/20/82 Perforated Lower Gallup Formation with 16 - 0.38" holes from 5510' to 5649'. Balled out with 25 - 7/8" ball sealers in 500 gals. 10% acetic acid. Fractured with 93,000 gals. 70 quality foam and 138,000 lbs. 10/20 sand.

10/22/82 RIH with drillable bridge plug and set at 5484'. Pressure tested B.P. to 3400 psi. RIH with 2 3/8" tubing, spotted 250 gals. 10% acetic acid. Perforated Upper Gallup Formation with 11- 0.38" holes from 5226' to 5413'. Balled out with 17 - 7/8" ball sealers in 500 gals. 10% acetic acid. Fractured with 63,000 gals. 70 quality foam and 84,000 lbs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. 10/20sd.

18. I hereby certify that the foregoing is true and correct

SIGNED Wayne Townsend TITLE President DATE November 8, 1982

Wayne Townsend

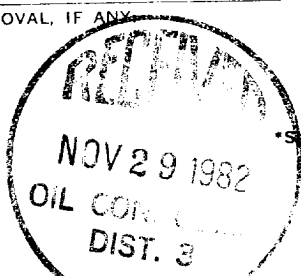
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____

DATE _____

ACCEPTED FOR RECORD



NMOCC

*See Instructions on Reverse Side

NOV 24 1982

FARMINGTON DISTRICT

BY smm