SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES	(Other instructions on reverse side)	. 7
PARTMENT OF THE INTERIOR		15.7

80 - 0 93 - 20656 LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY						NM - 25612	
APPLICATION				N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
I. TYPE OF WORK DRIL	L 🛛	DEEPEN [PLUG BAC		7. UNIT AGREEMENT NAME	
OIL GAS			812 201	NGLE X MULTIPE	.Е 🔲	S. FARM OR LEASE NAME	
WELL WE	Deer Mesa						
	oloration Compa	ny				9. WELL NO. #1	
D. O. Poy CO. Enymington Now Mayica 97401						10. FIELD AND POOL, OR WILDCAT	
P.O. Box 90, Farmington, New Mexico 8740] LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Wildcat Dakota	
970 FSL & 850 FEL SE/SE						11. SEC., T., R., M., OB BLK. AND SURVEY OR AREA	
At proposed prod. zone	. & 850 FEL					Sec 24, T21N, R5W -	
I. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	PEST TOWN OR POS	T OFFICE			12. COUNTY OR PARISH 13. STATE	
20 Miles Sout	theast of Counc	celors, N.M				Sandoval N.M.	
DISTANCE FROM PROPOS LOCATION TO NEAREST	SED*		l	. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL	
PROPERTY OR LEASE LI (Also to nearest drig.	unit line, if any)			1322.29	10 555	320 160	
TO NEAREST WELL, DR	HALING COMPLETED.	lono	19. PR	6150'	_	20. ROTARY OR CABLE TOOLS Rotary	
OR APPLIED FOR, ON THIS		lone	<u>!</u>	0130	I KU	22. APPROX. DATE WORK WILL START*	
7099						September 1982	
]	PROPOSED CASI	NG AND	CEMENTING PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DEPTH	<u> </u>	QUANTITY OF CEMENT	
13-3/4"	9-5/8"	32.3#		<u>250'</u>		260 cu.ft	
7-7/8"	4-1/2"	10.5#		<u>6150'</u>	2300	_2300 cu.ft	
subsequent wo	ork will be cor	nducted thr	ough	á	and ce	mented. All	
The South hal	If of Section 2	24 is dedic	ated	to this well		Stagest residents of the seeding of the seeding profit committees to the seeding of the seeding	
Gas is dedicated.						ECEIVED	
O11 0 2 6 190					- Village and the second secon	AUG 1 2 1982 ·	
A ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to de-	ope Pi Et nt data	shig back give data on p in subsurface beations a	resent pro nd measur	diction of the proposed new productive and true vertical depths. Give blower	
reventer program, if any			1000	1		Account to the second	
Hard	C. Thomas	son t	ITLE	Drilling Engine	eer	August 11, 1	
(This space for Feder	C. Thompson ral of State office use)	•					
PERMIT NO.				APPROVAL DATE		APPROVED	
s process and						1	
APPROVED BY		т	1TLE			AS, AMENDED	
CONDITIONS OF APPROV	AL, IF ANY:			. 1		AUG 2 4 1982	
. 1.	} ~					Elliot	
vn	•	*C . 1	 :	On Royama Sida		JAMES F. SIMS	

PCT:djb

*See Instructions On Reverse Side

FOJAMES F. SIMS
DISTRICT ENGINEER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088

Form C-102

ENERGY AND MINERALS DEPARTMENT Revised 10-1-18 SANTA FE, NEW MEXICO 87501 All distances must be from the cuter haundaries of the Section Operator Well No. EXPLORATION COMPANY NORTHWEST DEER MESA Unit Letter Range 21N 5W Sandoval Actual Footage Location of Well: feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 7099 Dakota Wildcat 329 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, aliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Paul C. Thompson Position Drilling Engineer Northwest Exploration Co. Sec. July 20, 1982 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed

