

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.
3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL - 1850' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☒
☐
☐
☐
☐
☐
☐

5. LEASE
NM 16046
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Sis
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Undesignated PC
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 21 T21N R4W
12. COUNTY OR PARISH
Sandoval
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7142' GL; RKB = GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse for details of frac.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 11-8-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOC

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NOV 18 1982

FARMINGTON DISTRICT

BY Smm

DUGAN PRODUCTION CORP.
Sis #1

10-29-82 Fractured Pictured Cliffs perfs (1640-48) as follows:

Pad: 1200 gal. 70q Nitrogen foam with 6 gal./1000

Frac Foam I.

Propan: 4,000 gal. 70q N₂ Foam with 1#/gal. 10-20 sand and
6 gal/1000 frac foam I. 4,000 gal. 70q N₂ Foam with 2#/gal.

10-20 sand plus 6 gal./1000 frac foam I.

Flushed with 397 gal. straight nitrogen. Pumped pad twice
as foam injector wasn't working at first. Blew back in be-
tween. Total sand: 12,000# 10-20. Total water: 3347.4 gal.

Total Nitrogen: 37,706. 17 gal. frac foam I.

Air: 20 BPM ATP: 2,000 psi. ISDP: 1100 psi 15 min. SI

1,000 psi. Opened to 5/16" choke @ 1030 hrs.

10-30-82 Checked well after flowing to atmosphere. After 24 hrs., well
making very slight amount of gas and not lifting any fluid.
Shut well in.