

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-729	

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Gulf State-36
9. Well No.
#1
10. Field and Pool, or Wildcat
Wildcat=Gallup

Name of Operator

LOBO PRODUCTION

Address of Operator

3005 Northridge Suite I, Farmington, New Mex. 87401

Location of Well

LETTER A LOCATED 850 FEET FROM THE North LINE AND 800 FEET FROM

East LINE OF SEC. 36 TWP. 23N RGE. 6W NMPM

12. County
Sandoval

Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-29-82	10-6-82	11-23-82	6919' KB	6919' KB
Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
5605'	5557' KB		Rotary	Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

5040' Gallup 5378' Gallup

25. Was Directional Survey Made

Yes

Type Electric and Other Logs Run

Dual Induction, Compensated Density, GR, CCL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
				200 sks.	
8 5/8"	24# K55	210' KB	12 1/4"	230 Sks CIs B	
4 1/2"	10.5# K55	5605' KB	7 7/8"	700 sks. 65/35 Poz.	
				50 sks. CIs. B neat	

LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5465'	

Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5378-90.....	12 holes	.38"	5378'-5470	2000 gls. 15% HCL. slickwater
5406-16.....	10 holes	.38"		20/40 sand, 15,000 gls. PAD
5426-30.....	4 holes	.38"		5000 gls. 1/2#, 1000 gls. 1#
5456-70.....	16 holes	.38"		35,000 @ 1 1/2 #, 5000 gls. @ 2#

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-7-82	Swabbing				Producing	
of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
12-7-82	10	1/2		60	150	25
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
0	750 psig.		35	150		

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Dave Simmons

List of Attachments

hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

OIL CON. DIV.

GNED RE Lauritzen TITLE Operator (DIST. 3) DATE 1-11-83

RECEIVED

JAN 13 1983

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

to. 1, from.....to.....feet.....

to. 2, from.....to.....feet.....

to. 3, from.....to.....feet.....

to. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation