

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 729
7. Unit Agreement Name
8. Farm or Lease Name 1-36 Gulf State 36
9. Well No. 1-36
10. Field and Pool, or Wildcat Wildcat
12. County Sandoval

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
LOBO PRODUCTION (R.E. Lauritsen & Gary Roberts, Partners)

Address of Operator
3005 Northridge, Suite I, Farmington, New Mex. 87401

Location of Well
UNIT LETTER A 850 FEET FROM THE North LINE AND 800 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 23N RANGE 6W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6907.0 Gr

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
FORMABLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	<input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Casing Report

10-7-82-----129 jts. of 4½", 10.5, K55, STC, 8 Rd C 5607'
Landed at 5605'.

Cementing Report

10-7-82 Halliburton cemented 1st stage with 230 sacks class B cement. ¼# Flo Seal/Sack, 6½ Gilsonite, 8# salt, 2% Ca. Cl. Plug down @ 12:30 p.m. (315.1 Cu. Ft. of cement.)

10-8-82-----Halliburton cemented 2nd stage thru stage tool @ 4300'-
1358 cu. ft.
Cement as follows:
65/35 Poz mix, 6% Gel, 10# Gilsonite, Tailed w/59
cu. ft. class B neat. Circulation good thru out.
Plug down at 3:30 p.m. Set slips & cut off pipe.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Gary E. Roberts

TITLE Operator

DATE 10/13/82

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

DATE OCT 15 1982

SIGNATURES OF APPROVAL, IF ANY: