



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONEY ANAYA
GOVERNOR

RECEIVED

July 26, 1983

AUG 1 - 1983

OIL CON. DIV.
DIST. 3

Amended
Administrative Order No. DHC-405

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Lobo Production Company
P. O. Box 2364
Farmington, New Mexico 87401

Attention: R. E. Lauitsen and Gary Roberts

Re: Gulf State 36 Well No. 1, Unit A
Sec. 36, T-23-N, R-6-W, Sandoval
County, New Mexico; Counselors
Gallup and Venado Mesaverde Pools

Gentlemen:

Your recent application for an exception to Rule 303-A of the Division Rules and Regulations permitting the wellbore commingling of production from two pools has been reviewed.

Based on the submitted data, it appears the subject well qualifies for downhole commingling with no apparent damage to the reservoir, no violation of correlative rights, and no waste of hydrocarbons from such approval. You are hereby authorized to commingle production from the Counselors Gallup and Venado Mesaverde Pools pending verification of the following:

1. A producing rate test of the Venado Mesaverde Pool to establish an allocation formula. The length of the test will be specified by the Aztec District Office.
2. A pressure test of the Venado Mesaverde Pool by a means acceptable to the District Supervisor.

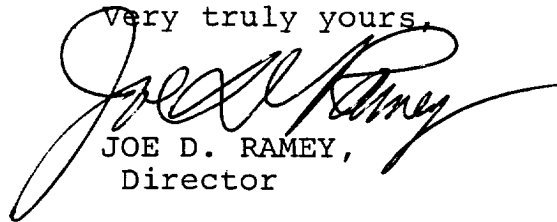
In accordance with the provisions of Rule 303C.4, total commingled oil production from the subject well shall not exceed 30 barrels per day, and total water production from the well shall not exceed 60 barrels per day. The maximum amount of gas which may be produced daily from the well shall be

determined by multiplying a GOR of 2,000 by top unit allowable for the Venado Mesaverde Pool.

Assignment of allowable to the well shall be determined after completing and producing the Venado Mesaverde Pool. Calculated pool allocations figures and pressure tests should be reviewed and accepted by the Aztec District Office before forwarding them to this office. Tests should be completed and filed with office within 30 days after completing the Venado Mesaverde Pool.

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being served by such commingling.

very truly yours,



JOE D. RAMEY,
Director

cc: Gilbert P. Quintana

RECEIVED
JUN 17 1964
OIL FIELD



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

July 13, 1983

RECEIVED

JUL 18 1983

OIL CON. DIV.
POST OFFICE BOX 2088
DIST. 6
LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Administrative Order No. DHC-405

Lobo Production Company
P. O. Box 2364
Farmington, New Mexico 87401

Attention: R. E. Lauitsen and Gary Roberts

Re: Gulf State 3⁶/₄ Well No. 1, Unit A
Sec. 36, T-23-N, R-6-W, Sandoval
County, New Mexico; Counselors
Gallup and Venado Mesaverde Pools

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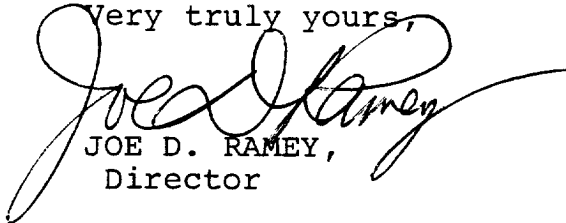
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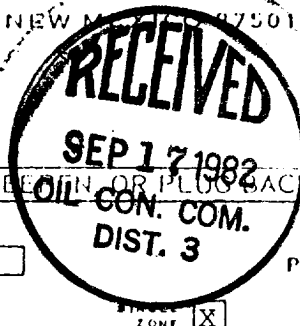


JOE D. RAMEY,
Director

cc: Gilbert P. Quintana

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JUL 18 1958
OIL CON. DIV.
DIST. 3

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	



5A. Indicate Type of Lease
STATE ☒ FREE ☐

5. State Oil & Gas Lease No.
LG 729

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

c. Name of Operator
Lobo Production, (R.E. Lauritsen & Gary Roberts-Partners)

d. Address of Operator
3005 Northridge, Suite I, Farmington, N.M. 87401

e. Location of Well
UNIT LETTER A LOCATED 850' FEET FROM THE North LINE

800 FEET FROM THE East LINE OF SEC. 36 TWP. 23N RGE. 6W N.M.P.M.

7. Unit Agreement Name

8. Form or Lease Name
Gulf State 36

9. Well No.
1-36

10. Field and Pool, or Wildcat
Wildcat Gallup

40

12. County
Sandoval

1. Elevations (Show whether DF, RT, etc.) 6907 GR	21A. Kind & Status Plug. Bond 9621808 Single	15. Proposed Depth 5600	19A. Formation Gallup	20. Rotary or C.T. Rotary
21B. Drilling Contractor Four Corners Drilling		22. Approx. Date Work will start 9-20-82		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	8 5/8"	J55-23#	200'	175	
7 7/8"	4 1/2"	K55-10.5#	5600'	850	

Will drill 12 1/2" hole to 200 feet and set 200 feet of 8 5/8" 23#, used casing with 175 sacks cement. Will drill 7 7/8" hole to 5600 feet and run open hole logs. If appears productive will run 5600 feet of 4 1/2" 10.5# new casing and bring cement up across Ojo Alamo formation. Will perforate and stimulate as required. Minimum specifications for pressure control equipment which is to be used; 10", 900 Series double Ram BOP.

FORMATION	ESTIMATED TOPS DEPTH	CONTENT
Ojo Alamo	1350 feet	Water
Picture Cliffs	1866	Salt Water
Chacra	2310	Possible Gas
Point Lookout	4121	Salt Water
Mancos	4308	-----
Gallup	5000	-----
Lower Gallup	5180	Oil

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

and R.E. Lauritsen Title Operator - Partner Date 9-15-82

(This space for State Use)

SUPERVISOR DISTRICT # 3

SEP 28 1982

PROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

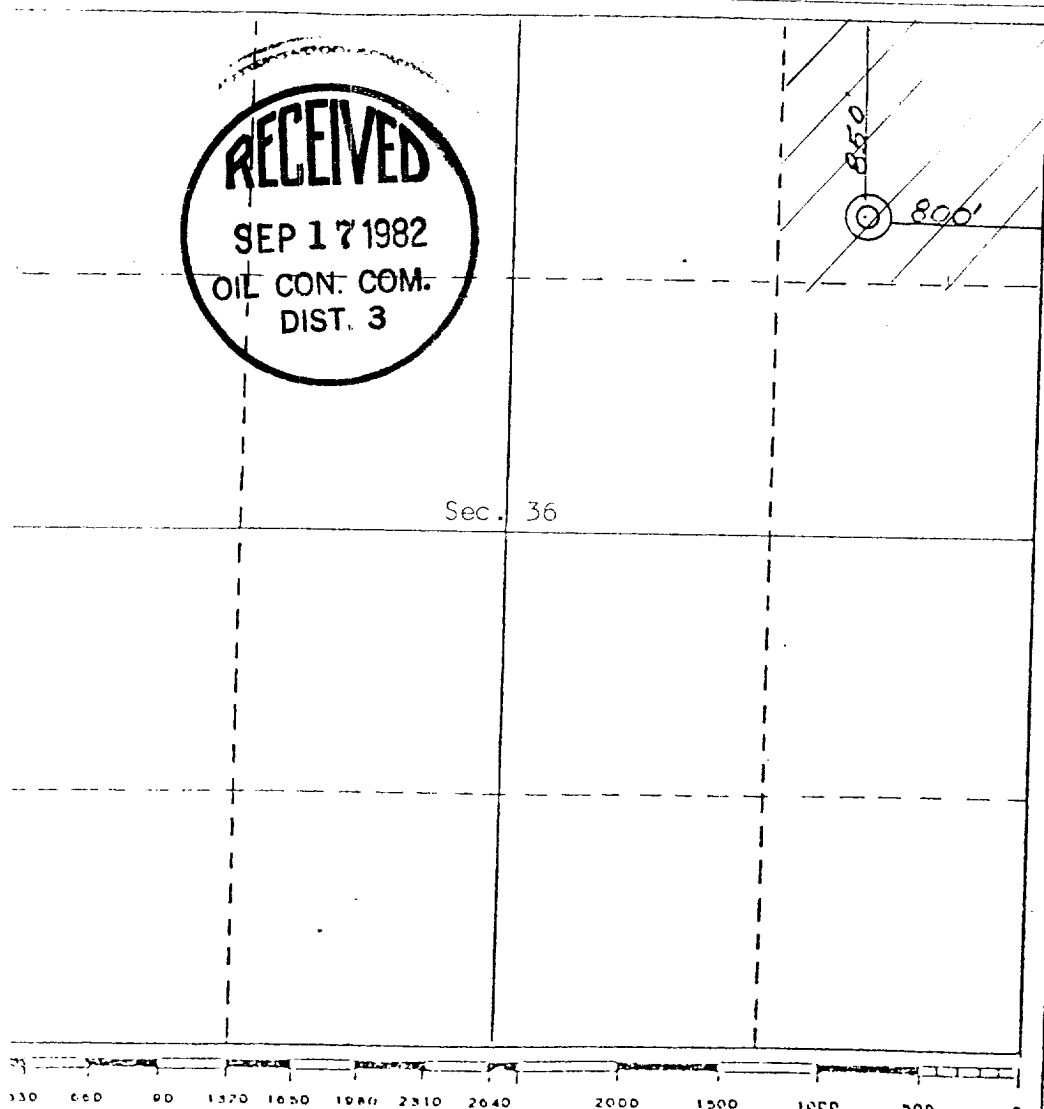
Owner: LOBO PRODUCTION (Partners)		Lease: 26-729		Well No. 1-36	
Lauritsen & Gary Roberts		GULF STATE		36	
Section: 36	Township: 23 NORTH	Range: 6 WEST	County: SANDOVAL		
Actual Footage Location of Well:					
850	feet from the NORTH	line and	800	feet from the	E ST
Ground Level Elev. 6907.0	Producing Formation: Gallup	Pool: Wildcat	Dedicated Acreage: 40		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division _____



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Partner

Position

Lobo Production

Company

Date

9-13-82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

10 September 1982

Date Survey

REGISTERED LAND SURVEYOR
NEW MEXICO
3980LS
Curtis C. Stocking
LAND SURVEYOR

Certificate No.

5980

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 729	
7. Unit Agreement Name	
8. Farm or Lease Name	
Gulf-State 36	
9. Well No.	
1-46	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Sandoval	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
LOBO PRODUCTION, (R.E. Lauritsen & Gary Roberts-Partners)		
Address of Operator		
3005 Northridge, Suite I, Farmington, New Mex. 87401		
Location of Well		
UNIT LETTER	A	850' FEET FROM THE North LINE AND 800 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 23 N RANGE 6 W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6907.0 Gr

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Formation

(From Samples)

Estimated Tops Depth

Content

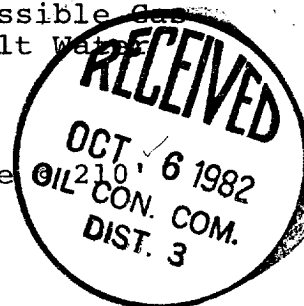
Picture Cliffs
Chacra
Point Lookout

1890
2330
4140

Salt Water
Possible Gas
Salt Water

DRILLING REPORT

9-29-----Spud, drilled 224', set surface
9-30-----2:30 p.m. Drilled out cement
10-1-----2491' Drilling
10-2-----3560' Drilling
10-3-----4350' Drilling
10-4-----4695' Drilling



hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by <u>FRANK T. HAVEZ</u>	TITLE <u>Operator</u>	DATE <u>10-4-82</u>
APPROVED BY _____	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>10-6-1982</u>
CONDITIONS OF APPROVAL, IF ANY:		



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

September 28, 1982

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

4 Corners Insurance, Inc.
P. O. Box 569
Farmington, New Mexico 87401

Re: \$7,500 One-Well Plugging Bond
R. E. Lauritsen and Gary Roberts
dba Lobo Production, Principal
Fidelity and Deposit Company
of Maryland, Surety
850' FNL and 800' FEL of Sec. 36,
T-23-N, R-6-W, Sandoval County
Depth: 5,600 feet
Bond No. 9621808

Gentlemen:

The Oil Conservation Division hereby approves the
above-referenced one-well plugging bond effective this
date.

Sincerely,

JOE D. RAMEY,
Director

dr/

cc: Oil Conservation Division
Aztec, New Mexico

