

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
Lobo Production Co.

3. Address & Phone No. of Operator  
c/o New Mexico Oil Conservation Division

4. Location of Well, Footage, Sec., T, R, M  
A Sec 36., T-62-N, R-6-W, NMPM, Sandoval County  
850 FNL & 800 FEL

API # (assigned by OCD)  
30-043-20660

5. Lease Number

6. State Oil&Gas Lease #  
LG 729

7. Lease Name/Unit Name  
Gulf State 36

8. Well No.  
#1

9. Pool Name or Wildcat  
Gallup

10. Elevation:

NOTICE OF INTENTION TO:

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Non-Routine Fracturing  
☐ Other

SUBSEQUENT REPORT OF

☐ Remedial Work ☐ Altering Casing  
☒ Final Abandonment ☐ Plugging Back  
☐ Casing Repair ☐ Water Shut off  
☐ Conversion to Injection  
☐ Other

13. Describe Proposed or Completed Operation

A-Plus Well Service under EMNRD contract #60-521.25-04496 plugged and abandoned the above above referenced well on 5/29/96 per the attached Plug and Abandonment Report.

RECEIVED  
MAY 31 1996  
OIL & GAS DIV  
SANDOVAL CO.

SIGNATURE William F. Clark Title: President, A-Plus Well Service May 30, 1996  
William F. Clark

(This space for State Use)  
Approved by Johnny Robinson Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date: MAY 31 1996

# **A - PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

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**OIL CONSERVATION DIVISION**  
**Lobo Production Company Gulf State 36 - #1**  
850' FNL, 800' FEL, Sec. 36, T-23-N, R-6-W  
Sandoval County, NM.,  
State Lease #LG 729

May 30, 1996  
Page 1 of 2

## **Plug & Abandonment Report**

### **Cementing Summary:**

**Plug #1** with retainer at 5008', mix 68 sxs Class B cement, squeeze 62 sxs cement below retainer into Gallup perforations and leave 6 sxs cement above retainer to 4929' over Gallup top.

**Plug #2** with 26 sxs Class B cement inside casing from 4228' to 3885' to cover Mesaverde top.

**Plug #3** with 52 sxs Class B cement inside casing from 1998' to 1313' to cover Pictured Cliffs and Ojo Alamo tops.

**Plug #4** with 32 sxs Class B cement inside casing from 288' to surface, circulate good cement out 4-1/2" casing valve.

### **Plugging Summary:**

Notified NMOCD on 5/21/96

5-20-96 Safety Meeting. Road rig and equipment to location. Wait on backhoe to locate anchors. RD separator, lines and stairways. Repack pump. RU rig and equipment. Check well pressures: casing 660# and tubing 0#. Attempt to bleed casing down, would not die. Work rods, could not release pump. Shut in well. SDFD.

5-21-96 Safety Meeting. Attempt to work rods while waiting on Mote. RU Mote. Pump 80 bbls hot water down casing. Work rods and attempt to unseat pump. RU to back rods off. Back off one rod. Screw back in and torque up. Back off again, only one rod. LD one rod. RU for 2-3/8" tubing. Kill casing with 50 bbls water. ND wellhead. PU on tubing pulling to 52,000#, well kicked off. Land well back. Kill well with 40 bbls water. PU on tubing pulling to 63,000#. Take donut off. Slack off weight to 36,000# and release anchor. NU BOP and test. Shut in well. SDFD.

5-22-96 Safety Meeting. Dig ditches to pit. Start stripping rods and tubing out of well. POH with 107 5/8" rods and 78 joints 2-3/8" tubing. Heavy paraffin at surface. PU on one rod pulling 8,000 to 10,000#. Put polish rod on rods to shut in tubing. Shut in well. SDFD.

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**Lobo Production Company Gulf State 36 - #1**

850' FNL, 800' FEL, Sec. 36, T-23-N, R-6-W

Sandoval County, NM.,

State Lease #LG 729

May 30, 1996

Page 2 of 2

## **Plug & Abandonment Report**

### **Plugging Summary Continued:**

5-23-96 Safety Meeting. RU Mote. Pump 70 bbls hot water down casing. Strip rods and tubing out of hole. POH with 212 5/8" rods and 168 joints 2-3/8" tubing. Clean up rig and tubing equipment with Mote. PU 37 joints tubing off the ground and RIH with open ended tubing. Pump 25 bbls water down tubing and hot oil tubing with 30 bbls hot oil. Shut in well and lock rams. SDFD.

5/24/96 - 5/27/96 Shut down for Memorial Day weekend.

5-28-96 Safety Meeting. POH and tally 2-3/8" tubing, 5428'. PU and RIH with 4-1/2" cement retainer; set at 5008'. Pressure test tubing to 1000#, held OK. Sting out of retainer. Load casing and circulate clean with 83 bbls water. Pressure test casing to 500# for 5 min, held OK. Sting into retainer. Pump approximately 140 bbls of oil, tank bottoms and paraffin below retainer into Gallup perforations 1-1/2 bpm at 1100#. Plug #1 with retainer at 5008', mix 68 sxs Class B cement, squeeze 62 sxs cement below retainer into Gallup perforations and leave 6 sxs cement above retainer to 4929' over Gallup top. POH to 4228'. Plug #2 with 26 sxs Class B cement inside casing from 4228' to 3885' to cover Mesaverde top. POH to 1998'. Load casing with 5 bbls water. Plug #3 with 52 sxs Class B cement inside casing from 1998' to 1313' to cover Pictured Cliffs and Ojo Alamo tops. POH to 288'. Load casing with 4 bbls water. Plug #4 with 32 sxs Class B cement inside casing from 288' to surface, circulate good cement out 4-1/2" casing valve. POH and LD tubing and setting tool. RD cement equipment. Shut in well. SDFD.

5-29-96 Monthly Safety Meeting at office. ND BOP and rig down rig. Move rig to side of location away from wellhead. Dig out wellhead. Burn paraffin off wellhead. Cut wellhead off below ground level. Found fluid down 50' in 8-5/8" annulus. Filled annulus with 10 sxs cement and installed P&A marker with 10 sxs cement; total 20 sxs. Clean up location and move off. Johnny Robinson with NMOCD were on location.

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Sandoval County, NM.,

State Lease #LG 729

May 30, 1996

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