

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

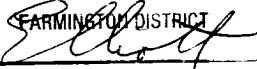
Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	Other _____	
2. NAME OF OPERATOR <u>DOME PETROLEUM CORP.</u>					
3. ADDRESS OF OPERATOR <u>3600 Southside River Rd., Farmington, New Mexico 87401</u>					
4. LOCATION OF WELL (Report location clearly and in accordance with State Requirements) At surface <u>790' FNL, 790' FEL</u> At top prod. interval reported below At total depth					
RECEIVED DEC 03 1982 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.					
14. PERMIT NO. _____ DATE ISSUED _____					
5. LEASE DESIGNATION AND SERIAL NO.		<u>N00-C-14-20-5050</u>			
6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Navajo Allotted</u>					
7. UNIT AGREEMENT NAME _____					
8. FARM OR LEASE NAME _____					
9. WELL NO. <u>1</u>					
10. FIELD AND POOL, OR WILDCAT <u>Rusty Chacra</u>					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 33, T22N, R6W</u>					
12. COUNTY OR PARISH <u>Sandoval</u>		13. STATE <u>New Mexico</u>			
15. DATE SPUDDED <u>11/01/82</u>	16. DATE T.D. REACHED <u>11/03/82</u>	17. DATE COMPL. (Ready to prod.) <u>12/02/82</u>	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>6927' K.B.</u>	19. ELEV. CASINGHEAD <u>6923' G.L.</u>	
20. TOTAL DEPTH, MD & TVD <u>1950'</u>	21. PLUG, BACK T.D., MD & TVD <u>1890'</u>	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY <u>→</u>	ROTARY TOOLS <u>0'-1950'</u>	CABLE TOOLS <u>---</u>
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Chacra 1659' - 1747'</u>					25. WAS DIRECTIONAL SURVEY MADE <u>No</u>
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>IES, FDC/CNL</u>					27. WAS WELL CORRED <u>No</u>
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24#</u>	<u>130' G.L.</u>	<u>12 1/4"</u>	<u>See Attachment</u>	<u>None</u>
<u>4 1/2"</u>	<u>11.6#</u>	<u>1932' G.L.</u>	<u>6 3/4"</u>	<u>See Attachment</u>	<u>None</u>
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
<u>1 1/2"</u>	<u>1750' G.R.</u>	<u>----</u>			
31. PERFORATION RECORD (Interval, size and number) <u>1659'-1747' 2 shots/ft.</u>			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED				
<u>1659'-1747'</u>	<u>75,000 gal. 75% quality foam & 100,000# 20/40 sand.</u>				
33. PRODUCTION					
DATE FIRST PRODUCTION <u>11/19/82</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u>			WELL STATUS (Producing or shut-in) <u>Shut-in</u>
DATE OF TEST <u>12/02/82</u>	HOURS TESTED <u>3</u>	CHOKE SIZE <u>3/4"</u>	PROD'N. FOR TEST PERIOD <u>→</u>	OIL—BBL. <u>0</u>	GAS—MCF. <u>1126</u>
FLOW. TUBING PRESS. <u>57 psi</u>	CASING PRESSURE <u>FCP-160 psi</u>	CALCULATED 24-HOUR RATE <u>→</u>	OIL—BBL. <u>0</u>	GAS—MCF. <u>1014</u>	WATER—BBL. <u>0</u>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>To Be Sold-Test Vented</u>			OIL GRAVITY-API (CORR.) <u>---</u>		
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.					
SIGNED <u>H. D. Hollingsworth</u>		TITLE <u>Area Production Supt.</u>		DATE <u>11/03/82</u>	
				<u>DEC 09 1982</u>	

* (See Instructions and Spaces for Additional Data on Reverse Side)

OPERATOR

BY



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Chacra	1630'	
				Pictured Cliffs	1260'	
				Fruitland	700'	
				Kirtland	350'	