UNITED STATES

	3. LEASE		
DEPARTMENT OF THE INTERIOR	N00-C-14-5048 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
GEOLOGICAL SURVEY			
	Navajo Allotted		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME		
eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas other	Dome Navajo 33-22-6		
well Well Other	9. WELL NO.		
2. NAME OF OPERATOR	2		
DOME PETROLEUM CORP.	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Rusty Chacra		
3600 Southside River Rd., Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 33, T22N, R6W		
AT SURFACE: 875' FSL, 1650' FWL	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL:	Sandoval New Mexico		
AT TOTAL DEPTH:	4. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	b \		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	1 1 (D171 CD		
TEST WATER SHUT-OFF	186		
REQUEST FOR APPROVAL TO: SUBSEQUENT PEOPLEF: SEST WATER SHUT-OFF SHOOT OR ACIDIZE REPAIR WELL SHOOT OF ACIDIZE	CALSUM. CALSUM. CALSUM. CALSUM. Change on Form 9–330.)		
SHOOT OR ACIDIZE	OL SUM.		
REPAIR WELL . OG	$\mathcal{C}_{\mathcal{O}_{\mathcal{O}}}^{\mathcal{O}_{\mathcal{O}_{\mathcal{O}}}}$ (NOTE: Report results of multiple completion or zone		
PULL OR ALTER CASING	change on Form 9-330.)		
CHANGE ZONES			
ABANDON*			
other)Total Depth & Run Production Casing			
17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details and give pertinent dates		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates			

including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total depth of 1850' reached 11/07/82. Ran 44 jts. $4\frac{1}{2}$ ", 11.60#, K55, ST&C Casing. Casing landed at 1844' G.L. Cemented with 250 sx. 65/35 Pozmix, 6% Gel, and 10# Gilsonite/sx. Followed with 100 sx. Class "B" Cement with 2% CaCl. Displaced with 2% KCL water. Plug down at 3:05 a.m., 11/08/82. Circulated cement.

CONDITIONS OF APPROVAL, IF ANT:	MOCC		ACCEPTED FOR RECURI
APPROVED BY	TITLE	DATE	
•	(This space for Federal or State	office use)	
SIGNED THE D. HOLLINGSWORT		Supt. DATE	11/08/82
18. I hereby certify that the foregoing	is true and correct		
Subsurface Safety Valve: Manu. and Ty	/pe		Set @
			10/1/291

*See Instructions on Reverse Side