

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR DOME PETROLEUM CORP.							
3. ADDRESS OF OPERATOR 3600 Southside River Rd., Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with state requirements) At surface 875' FSL, 1650' FWL At top prod. interval reported below At total depth							
14. PERMIT NO. U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. DATE ISSUED							
5. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-5048				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted			
7. UNIT AGREEMENT NAME				8. FARM OR LEASE NAME Dome Navajo 33-22-6			
9. WELL NO. 2				10. FIELD AND POOL, OR WILDCAT Rusty Chacra			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T22N, R6W				12. COUNTY OR PARISH Sandoval			
13. STATE New Mexico				15. DATE SPUDDED 11/05/82			
16. DATE T.D. REACHED 11/07/82				17. DATE COMPL. (Ready to prod.) 12/02/82			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6917' G.L.				19. ELEV. CASINGHEAD 6917' G.L.			
20. TOTAL DEPTH, MD & TVD 1850'		21. PLUG, BACK T.D., MD & TVD 1802'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0'-1850'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Chacra 1636'-1714'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC/CNL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		130' G.L.		12 1/4"	
4 1/2"		11.60#		1844' G.L.		6 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1 1/2"		1710' G.L.					
31. PERFORATION RECORD (Interval, size and number)							
1636' - 1714'				2 Shots/Ft.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
1636'-1714'				75,000 gal. 75% quality foam & 100,000# 20/40 sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION 11/19/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 12/02/82		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD OIL—BBL. 0	
FLOW. TUBING PRESS. 77 psi		CASING PRESSURE FCP-193 psi		CALCULATED 24-HOUR RATE OIL—BBL. 0		GAS—MCF 1305	
34. DISPOSITION OF GAS (Sol., used for fuel, vented, etc.) To Be Sold-Test Vented							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED H. D. Hollingsworth		TITLE Area Production Supt.				DATE 11/03/82	

*(See Instructions and Spaces for Additional Data on Reverse Side)

OPERATOR

DEC 09 1982

ACCEPTED FOR RECORD
FARMINGTON DISTRICT
BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Chacra Pictured Cliffs Fruitland Kirtland	1600' 1250' 730' 375'	

Surface Casing - Cemented 3 jts., 129', 8 5/8", 24#, K55; ST&C Casing
106 ft³ with 90 sacks Class "B" Cement w/2% CaCl. Plug down
at 1:00 p.m., 11/05/82. Circulated cement.

Production Casing - Cemented 44 jts., 4½", 11.60#, K55, ST&C Casing with
498 ft³ 250 sacks 65/35 Pozmix, 6% Gel, and 10# Gilsonite/sack.
118 ft³ Followed with 100 sacks Class "B" Cement with 2% CaCl.
6' Displaced with 2% KCL water. Plug down at 3:05 a.m.,
11/08/82. Circulated cement.

