

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE
NOO-C-1420-5042
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Glin-hos-pah Tomas
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Glin Tomas
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Wildcat-Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T22N, R6W
12. COUNTY OR PARISH | 13. STATE
Sandoval | New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Robert L. Bayless
3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL & 1835' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|--|-------------------------------------|
| TEST WATER SHUT-OFF ☐ | ☐ |
| FRACTURE TREAT ☒ | ☒ |
| SHOOT OR ACIDIZE ☒ | ☒ |
| REPAIR WELL ☐ | ☐ |
| PULL OR ALTER CASING ☐ | ☐ |
| MULTIPLE COMPLETE ☐ | ☐ |
| CHANGE ZONES ☐ | ☐ |
| ABANDON* ☐ | ☐ |
| (other) ☐ | ☐ |

(NOTE: Report results of completion or zone change on Form 9-331-C.)

RECEIVED
FEB 28 1983
OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-17-83 Rigged up the Western Company. Broke down Lower Gallup perforations immediately. Established rate of 6.3 BPM @ 2750 PSI down 2-3/8" ISIP = 300 psi. All perforations appear to be open. Acidized Lower Gallup interval down tubing with 1000 gallons of 15% HCL weighted acid with 63 l.l s.g. RCN ball sealers. Acid rate 5.3 BPM @ 1850 psi. Balled off casing to 4000 psi (balled off with 30 ball sealers on formation). Surged balls off perforations and displaced remaining acid in the formation. Moved tubing to PBTD to remove balls from perforations. Unloaded hole with nitrogen. Tripped tubing out of hole. Fracture stimulated Lower Gallup interval with 74,860 gallons of 75 quality foam, 105,500 lbs. 20-40 sand, 2% KCL water, 1 gal/1000 Aquaflo, and 1/2 gal/1000 Claymaster 3 as follows:

(cont. on back)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Bayless TITLE Operator DATE 2/18/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

FEB 25 1983

FARMINGTON DISTRICT

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

21,000 gals 75 quality foam pad	30 BPM @ 2500 psi
7,000 gals foam with ½ ppg 20-40 sand	30 BPM @ 2550 psi
7,000 gals foam with 1 ppg 20-40 sand	30 BPM @ 2600 psi
7,000 gals foam with 1½ ppg 20-40 sand	30 BPM @ 2600 psi
7,000 gals foam with 2 ppg 20-40 sand	30 BPM @ 2600 psi
7,000 gals foam with 2½ ppg 20-40 sand	30 BPM @ 2600 psi
6,000 gals foam with 3 ppg 20-40 sand	30 BPM @ 2600 psi
6,000 gals foam with 3½ ppg 20-40 sand	30 BPM @ 2600 psi
3,500 gals foam with 4 ppg 20-40 sand	30 BPM @ 2600 psi
3,360 gals foam flush	30 BPM @ 2500 psi

Nitrogen pump rate 21,000 SCF/Min.
ISIP = 1900 psi

5 min shutin = 1750 psi
10 min. shutin = 1700 psi
15 min. shutin = 1700 psi

Total fluid pumped in well 510 bbls, total nitrogen pumped in frac 1,081,920 SCF. Shut well in for 2 hours. Opened well to pit through a ½" bullplug. Well flowed to pit for 2 hours, then started making oil. Well switched to flow to frac tank overnight. SDFN.