5. LEASE

## UNITED STATES

DEPARTMENT OF THE INTERIOR	NOO-C-1420-5042		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
	Glin-hos-pah Tom	as	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT N	AME :	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form $9-331-C$ for such proposals.)	8. FARM OR LEASE NAM	IE :	
	Glin Tomas	*	
1. oil gas other	9. WELL NO.		
2. NAME OF OPERATOR	#1		
Robert L. Bayless	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Wildcat-Gallup		
P.O. Box 1541, Farmington, NM 87499	11. SEC., T., R., M., OR B	LK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.)	Sec. 22, T22N, R	6 <b>W</b>	
AT SURFACE: 790' FSL & 1835' FWL	12. COUNTY OR PARISH	13. STATE	
AT TOP PROD. INTERVAL: same	Sandoval	New Mexico	
AT TOTAL DEPTH: same	14. API NO.	:	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW	DF, KDB, AND WD)	
	,		
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF	\$\frac{3}{3} (NOTE: Report results of much angle on Form 9-:	ultiple completion or zone 330.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertinent.	lirectionally drilled, give sub	give pertinent dates surface locations and	
Per attached sheet	CON. DIV.		
OIL	COM. Dis.		
<b>U</b>	DICT 3		

Subsurface Safety Valve: Manu. a	and Type		Set @	Ft.
18. I hereby certify that the forest	going is true and correct  TITLE Engineer	DATE	April 4, 1983	
	(This space for Federal or State of	office use)		
APPROVED BY CONDITIONS OF APPROVAL IF AN	MEGORD	DATE _		<del></del>

APR 06 1983

\*See Instructions on Reverse Side

## ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 1541
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

Glin Tomas #1
790' FSL & 1835' FWL
Sec. 22, T22N, R6W
Sandoval County, New Mexico

## Daily Report

Tripped tubing out of hole, added 2 jts, and landed tubing in wellhead as follows:

DESCRIPTION	LENGTH	DEPTH
KB to Landing Point	10.80	0-11
163 jts. 2-3/8" 4.7#/ft 8rd J-55 EUE tubing (5180.58 + 64.81) 1 25/32" seating nipple 1 2-3/8" perforated Sub 1 jt 2-3/8" tubing 1 bulplug	5245.39 .75 3.10 32.57 .25	11-5256 5256-5257 5257-5260 5260-5292 5292-5293

Ran 3600' of 5/8" rods and 1625' of 3/4" rods as follows:

DESCRIPTION	LENGTH	DEPTH
<pre>KB to landing point 1 1/4" polished rod 1 3/4" pony rod 65 3/4" rods 144 5/8" rods 2" X 1-1/16" X 10' pump w/gas anchor</pre>	8.00 11.00(4' out) 6.00 1625.00 3600.00 10.00 5256.00	0-8 0-15 15-21 21-1646 1646-5246 5246-5256

Hung off well. Wait on pumping unit.

-31-83