

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1094	
7. Unit Agreement Name	
8. Farm or Lease Name	
Eagle Spring	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat-Mesaverde	
12. County	
Sandoval	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Robert L. Bayless

3. Address of Operator
P.O. Box 1541, Farmington, NM 87499

4. Location of Well
UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 20N RANGE 4W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6655 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-2-83 T.D. well @ 2500' at 12:00 p.m. 3-1-83. Ran Dual Induction Log & Neutron-Density Log from Loggers T.D. of 2509'. Ran 49 jts of 4½" 10.5#/ft. J-55 casing and landed at 2472':

Description	Length	Depth
KB to landing point	2.00	0-2
58 jts 4½" 10.5#/ft. J-55 new casing	2427.35	2-2429
1 4½" Orifice float collar	1.30	2429-2430
1 jt 4½" 10.5#/ft.	39.47	2430-2470
1 4½" cement filled guide shoe	1.50	2470-2472

Casing landed @ 2472' RKB. Expected PBTD @ 2430' RKB.
Dentrailizers @ 2451 2050
2347 1966
2262 1881
2135

Cemented casing w/75 sx Class B w/2% D-79 tailed by 150 sx 50-50 pozmix w/2% gel & 10% salt. Good circulation throughout job. Circ. cement to surface. Bumped plug to 1250 psi. Held OK. Plug down at 3:00 a.m. 3-2-83. WOCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert L. Bayless TITLE Operator DATE 3-3-83

Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 4 - 1983