

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease
State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-1094

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Robert L. Bayless		9. Well No.	
3. Address of Operator		P.O. Box 1541, Farmington, NM 87499		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER M LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE OF SEC. 32 TWP. 20 N RGE. 4 W NMPM		Wildcat-Mesaverde	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
2-26-83		3-1-83		3-21-83	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
6655 GL; 6657 RKB		6655' GL			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
2500'		2430'		n/a	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
0-TD				--	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made			
2345-2350 Menefee		no			
26. Type Electric and Other Logs Run		27. Was Well Cored			
Dual Induction & Neutron-Density Logs		no			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	135' RKB	9-7/8"	59 ft ³ Class B w/2% CaCl ₂	
4 1/2"	10.5#	2472'	7-7/8"	183 ft ³ Class B w/2% D-79	
				190.5 ft ³ 50-50 pozmix w/2% gel & 10% salt.	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2346-2350 4 ft. 16 holes (.35" diameter)					
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
3-18-83		Swabbing			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
3-19-83	8 1/2	None		9 1/2	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
N/A			27	TSTM	123
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Oil Gravity - API (Corr.)
Vented					41
35. List of Attachments					Test Witnessed By
					Kevin H. McCord

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Operator

DATE

3-21-83