STATE OF NEW MEXICO

THOU PILE THE PERSON OF	1		
Corica hcccives	1	·	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.	Ī		
LAND OFFICE			
OPERATOR			

Original Signed by FRANK T. CHAVEZ

OIL CONSERVATION DIVISION

DIS	TRIBUTION	P. O. BOX	2088	Form C-103 Revised 10-1-78	
SANTA	FE	SANTA FE, NEW	MEXICO 87501	NCV1200	
FILE		·		5a. Indicate Type of Lease	
U.S.G.S.				State X Fee	
LAND	FFICE			5. State Oil 6 Gas Lease No.	
OPERA	TOR			LG-1094	
		THE PERCENCE OF THE PERCENCE O	UF 1 3-6		
(00 N	SUNDK	Y NOTICES AND REPORTS ON V	B. P. P. Tong		
1.	USL WAPPLICATI	ON FOR PERMIT TO THE COUNTY OF SECTION	THE WASTER	7. Unit Agreement Name	
. oir [A	GAS T		u <u>u</u>		
well 1	well	OTHER-	MAR2 110,83	8. Farm or Lease Ivame	
2. Name of Op	erator Robert L. Bayles:	3		Eagle Spring	
		·	OIL CON. D.	9. Well No.	
3. Address of O	Operator O Aox 1541 Fr	armington, NM 87499	DIST. 3	1	
1	.0. DOX 15417 1		0101. 3	10. Field and Pool, or Wildcat	
4. Location of	Well				
UNIT LETT	M	330 FEET FROM THE South	_ LINE AND 330 FE	Wildcat-Mesaverde	
V4 11 C 211					
W	est section	н 32 тоwnship 20 Nor	th MANGE 4 West	_ HMPM.	
. THE	that, set !!s				
mm		15. Elevation (Show whether D	F, RT, GR, etc.)	12. County	
		6655 GL		Sandoval ()	
16.	Chaple	Appropriate Box To Indicate Na	rure of Norice Report	or Other Data	
		•	SUBSEC	QUENT REPORT OF:	
	NOTICE OF IN	TENTION TO:	30302		
	<u></u>			ALTERING CASING	
PERFORM REMI	EDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	PLUG AND ABANDONMENT	
TEMPORARILY	ABANDON		COMMENCE DRILLING OPNS.	PEUE AND ABARDONMENT	
PULL OR ALTER	R CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	tubing & rods X	
			OTHER SWAD, IUII	tubility & rous	
OTHER					
	Daniel on Completed On	erations (Clearly state all pertinent detail	ls, and give pertinent dates, in	scluding estimated date of starting any proposed	
work) SEE	RULE 1 103.	(0.000.0)			
3-19-83	Overnight tubir	ng pressure was 100 psi.	Flowed well for 20	mins. to tank. Rigged to swab	
•	Swabbed a total of 53 bbls of fluid in a 7 hour period. Average rate into wellbore				
	61 bbl/hr. App	prox. average oil cut was	18%. Swabbed $9\frac{1}{2}$ bl	ols of oil and $43\frac{1}{2}$ bbls of wate	
	with gas TSTM	in an 8½ hour period — c	calculated 24 hour :	swab rate was 27 BOPD, 123 BWPD	
		S.D. for weekend.			
	-1	The same of the sa	lorm programs immedi	iately. Released packer, and	
3-31-83	Shut in tubing	pres. was 50 psi. Blew o	Tripped in the help	e with tubing and landed as	
	follows:	and packer out of note.	iripped in the nor	e with tubing and randed as	
	TOTTOWS:	•			
	DESCRIPTION		LENGTH	DEPTH	
	KB to landing p		3.00	0-3	
		1.7#/ft J-55 new tubing	2359.72	3-2363	
	1 25/32" seatir		0.75	2363-2364	
	1 perforated su	_ · ·	3.10	2364-2367	
	1 jt 2-3/8" 4.7	7#/ft J-55 tubing	32.40	2367-2399	
•			2398.97		
		•	•		
			(cont. on re	eversed side)	
18. I hereby co	ertify that the information	soove is true and complete to the best of	my knowledge and belief.	• •	
	ラノ ん	1X 196 /C			
micuth :	100	VI V pay / TITLE_	Operator	3-22-83	