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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

30691W

RECEIVED
JUN 10 1983
OIL CON. DIV.
DIST. 3

Operator DUGAN PRODUCTION CORP.	
Address P. O. Box 208, Farmington, NM 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Kinsale	Well No. 2	Pool Name, Including Formation Lybrook Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. NM28748
Location Unit Letter I ; 2170 Feet From The South Line and 570 Feet From The East Line of Section 26 Township 23 North Range 7 West , NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 26	Twp. 23N	Rge. 7W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-5-83	Date Compl. Ready to Prod. 6-1-83	Total Depth 5698'	P.B.T.D. 5662'					
Elevations (DF, RKB, RT, GR, etc.) 7214' GL; 7226' RKB	Name of Producing Formation Gallup	Top Oil/Gas Pay 5112'	Tubing Depth 5565'					
Perforations 5439-5615' and 5112-5373'	Depth Casing Shoe 5698'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 212' RKB		SACKS CEMENT 159 cu.ft.				
7-7/8"	4-1/2"	5698' RKB		1499 cu.ft.				
	2-3/8"	5565'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 5-28-83	Date of Test 6-1-83	Producing Method (Flow, pump, gas lift, etc.) Swab Testing	
Length of Test 6 hrs.	Tubing Pressure 0 psi	Casing Pressure 700 psi	Choke Size --
Actual Prod. During Test 18 BO, 35 bbl Frac Water	Oil-Bbls. 72 BOPD	Water-Bbls. Frac Fluid Only	Gas-MCF 88 MCFD

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Jim L. Jacobs (Signature)
Geologist (Title)
6-9-83 (Date)

OIL CONSERVATION DIVISION

APPROVED JUN 10 1983
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.