4-16-84

(Date)

Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

Form C-104 Revised 10-1-78

OIL CONSERVATION DIVISION P. O. BOX 2088

DISTRIBUTION	P. O. BC	OX 2088	
FILE	SANTA FE, NEV	W MEXICO 87501	•
U.B.G.S.			
TRANSPORTER OIL	_	R ALLOWABLE . .ND	
OPERATOR GAS		PORT OIL AND NATURAL	S 🚗 🛫
Operation OFFICE			a series and the series are the series and the series are the series and the series and the series are the series are the series and the series are the seri
DUGAN PRODUCTION	CORP.	U	
P 0 Box 208, Fari	mington, NM 87499		APR 181984
Reason(s) for filing (Check proper box		Other (Please expla	IL COMMENT
New Well	Change in Transporter of:		A DIST. S.
Recompletion Change in Ownership	Oil X Dry Go Casinghead Gas Conder		-16-84
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LFASE		
Lease Name	Well No. Pool Name, Including F	1 1/1/20740	
Kinsale	2 Lybrook Gall	up Ext. State, F	ederal or Fee Federal NM28748
•	170 Feet From The South Lir	ne and 570 · Feet F	From The Fast
Line of Section 26 Tov	wnship 23 North Range	7 West . NMPM, Sa	andoyal Count
	TER OF OIL AND NATURAL GA	IS	
Name of Authorized Transporter of Oil The Permian Corporat		Address (Give address to which approved copy of this form is to be sent) Box 1702, Farmington, NM 87499	
Name of Authorized Transporter of Cas		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	th that from any other lease or pool,	give commingling order number:	:
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	
Designate Type of Completic		How well workers become	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u>i</u>	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load opth or be for full 24 hours)	d oil and must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tablig 7 100-20		•
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC	CE .	OIL CONSER	VATION DIVISION
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED AP	'R 18 1984
niminion have been compiled with	and that the information given	Draw	and . Savey
above is true and complete to the best of my knowledge and belief.		SUPERVISOR DISTRICT # 3	
$\bigcap \qquad \bigcap$	•	!!	In compliance with mist it was
That I dawn		te ship to a request for t	in compliance with RULE 1104. allowable for a newly drilled or deepen
Jim L. Jacobs (Signa	ture)	well, this form must be accorded tests taken on the well in a	mpanied by a tabulation of the daylett
Geologist		All sections of this form	a must be filled out completely for allo
4 16 04 (Tit	ie)	able on new and recomplete	G Mělis.