## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

LEASE DESIGNATION AND SERIAL

(Other instructions on reverse side)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

	INIVI ZOTATI TO A -						
APPLICATION	I FOR PERMIT	TO DRILL,	DEEP	EN, OR	PLUG B	ACK	6. IF INDICAL PITTE OF ELLE
1a. TYPE OF WORK							
DRI	LL 🗓	DEEPEN		P	LUG BAC	'к 🗀	7. UNIT AGREEMENT NAME APR 2 9 1983
b. TYPE OF WELL			C	•			47K291002 L
WELL X	S OTHER		S	NGLE X	MULTIPI ZONE	E	8. FARM OF ASE NAME
2. NAME OF OPERATOR							Lu Lu " CON. DA
Aztec Energy	Corporation					3	9. WELL NO.
3. ADDRESS OF OPERATOR							3
1206 East 201	1206 East 20th Street, Farmington, N. M. 87401						
4. LOCATION OF WELL (Re	eport location clearly and	l in accordance w	ith any S				Lybrook Gallup Ext.
660' FSL 2090' FWL				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone	2		<i>\$</i> ,	$g_{2s}$	·μ ·	~1.1	\ <b>\</b>
660' F	SL 2090' FWI		:	1200		ILEGE, A	Sec. 29, T.23N, R.6W
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR PO	ST OFFIC	C *	COST &	1. 1/2	12. COUNTY OR PARISH   13. STATE
2-1/2 miles 9	Southwest of Co	unselors,	New M	exico <sub>s.</sub> 🥳	56,000	:	Sandoval N.M.
15. DISTANCE FROM PROPOSED* 16. NO. OF LUCE				. OF LEES	IN LEASE		OF ACRES ASSIGNED
LOCATION TO NEAREST 660 ' PROPERTY OR LEASE LINE, FT. (Also to pearest drig. unit line, if any)			u	u 40 200			HIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH 20. R			20. кота	RY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1930			5800				, <b>D</b> = <b>t</b> =
·	•		AUTUOR		<u>'                                    </u>	<del></del>	Rotary
21. ELEVATIONS (Show when						19	22. APPROX. DATE WORK WILL START*
7255 GR		TO COMPLIAN					May 1983
23.	"GENER	ALOPEDHUR EME	VS ANI	CEMENTI	NG PROGRAI	M This &	ction is subject to same stand
						ennasi	pursuant to 30 GFR 290
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING	DEPTH	Cy y	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0#		25	0	200 SI	Class B w/2% KCL
7-7/8"	5-1/2"	14.0#, 1	5.5#	580	0		Class B
D.: 11. 10. 1/44		_				* /*	

- Drill 12-1/4" hole with rotary tools to approximately 250 feet and run new 8-5/8" 24.0#/ft casing. Cement casing with approximately 200 SK Class B cement, Circulating to the surface.
- Install BOP and test casing and BOP to 1000 PSIG. 2.
- Drill 7-7/8" to approximately 5800' with fresh water gel mud. 3.
- 4. Log well.
- Run and set 5-1/2" casing and cement in two stages, cement to cover Ojo Alamo. 5.
- Perforate and stimulate Gallup Formation. Clean up well and complete as required.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed Ather W. Allen	TITLE Geologist	DATE March 22, 1983
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	APPROVED
		AS AMENDED
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		APP 2 8 1983
gh F		For JAMES F. Simo
U		- DISTRICT ENGINEER
	MEDOO	Acting Area Managen

			All distances must h	re from the	e outer hounderles	of the Sect	on.		
Opera or				Leas				Well No.	
AZTEC ENE	RGY	CORPORAT	TION	ł	tu Lu	•		3	
Unit Letter	Sect	ion	Township	<u> </u>	Range	County			
N	1	29	23 NORTH	1	6 WEST		ANDOVAL (	COLINTY	
Actual Fastage Loc			L) WORTH	1			THIDO VALUE		
660			COUNTY .		2090		WEST		
Ground Level Elev.	ire	Producing Form	SOUTH line on		2090	cet from the	, WEST	line	
		1		Pool		, _	_1	Dedicated Acreage:	
7255	_	Gallu	p		Lybrook Gal	Tup (C)	(T.	40 Acres	
1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?									
Yes Yes		No If an	swer is "yes;" type	of con	solidation	· <del></del>			
this form if	nece	ssary.)		<u>-</u> -			<del></del>	ted. (Use reverse side of	
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division									
		l			1			CERTIFICATION	
		! !		_	i, '}	N. Contraction of the Contractio			
}				. 191 		*	I hereby co	ertify that the information con-	
			• 1	gen a like	1		tained here	in is true and complete to the	
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	1	DIST. 3	6,1		1		Aztec En	ergy Corporation	
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2090'	-1	<b>@</b>			1	- 1		14, 1983	
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