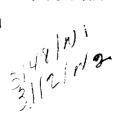
DISTRIBUTION

SANTA FE

FILE U.S.G.S. LAND OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501



Fill out only Sections I. II. III. and VI for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

REQUEST FOR ALLOWABLE

, r nonugn

TRANSPORTER DIL	REQUEST FOR	_	.'
OPERATOR	AUTHORIZATION TO TRANSF	ND PORT OIL AND NATURAL GA	AS
Operation OFFICE DUGAN PRODUCTION CORP	•	ŀ	₹
Address P O Box 208, Farmingt	on NM 87/100	1:	
		Other (Please explain	
Reason(s) for filing (Check proper box New Well XX	Change in Transporter of:		APO
Recompletion	Oil Dry Ga	· [Oll Cons
Change in Ownership	Casinghead Gas Conden	nsate	OIL COM
If change of ownership give name and address of previous owner			DIST. 3
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	nemation LK and on	Lease Lease No
Ballymaloė	2 Lybrook Gallu		Federal or Fee Federal NM28747
Location			
Unit Letter K : 18	40 Feet From The South Lin	e and <u>2280</u> Feet	From The West
Line of Section 25 To	ownship 23 North Range	7 West , NMPM,	Sandoval County
	man on our AND NATURAL CA	5	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ot	TER OF OIL AND NATURAL GA	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corp.		P O Box 1702, Farmington, NM 87499	
Name of Authorized Transporter of Co	ssinghead Gas Or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	K 25 23N 7W	No	1
If this production is commingled w	ith that from any other lease or pool,	give commingling order numbe	r:
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	Tau 5
Designate Type of Completi		XX	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-1-84	3-26-84	57731	5729'
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
7220' GL; 7232' RKB	Gallup	5175'	5625 Depth Casing Shoe
Perforations 5175-5461 (34 holes)	and 5522-5706 (33 holes)		5773 '
3173 3101 (31 1101037	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	226' RKB 5773' RKB	159 cf 1545 cf in 2 stages
7-7/8"	4-1/2"	56251	1545 CT TH 2 stages
· · · · · · · · · · · · · · · · · · ·	2-3/8"	3023	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of lo	ad oil and must be equal to or exceed top all
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump,	
Date First New Oil Run To Tanks	Date of Test		gas sijs, etc.y
3-23-84	3-26-84	Swab test	Choke Size
Longth of Tost 3 hrs	5 psi (flowing)	750 psi	<u> </u>
Actual Prod. During Test	OII-Bbls.	Water - Bbls.	Gas-MCF
	160 BOPD	208 BWPD (Frac wat	er only) 80 MCFD
OAC WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Cosing Pressure (Shut-in)	Chok • Size
Testing Method (pirot, back pr.)	Tubing Pressure (shut-in)	Costing Prosecution Costing Prosecution	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION 4.36.84 APPROVED APPROVED 1984	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed by FRANK T. CHAVEZ	
		TITLE SUPERVISOR DISTRICT # 3	
\cap		This form is to be filed in compliance with MULE 1104.	
In I turn		as all the appropriate for allowable for a newly drilled or deepen	
/Jim L. Jacobs (Sign	nature)	II is able from morel be ac-	companied by a tabulation of the deviate accordance with RULE 111.
Geologist		All sections of this fo	orm must be filled out completely for allo
	itle)	able on new and recomple	ted wells.

(Date)

4-16-84