In. TYPE OF WORK

b. TYPE OF WELL

3. ADDRESS OF OPERATOR

15. DISTANCE FROM PROPOSED\*
LOCATION TO MEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION<sup>2</sup>
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

METT [ 2. NAME OF OPERATOR Noel Reynolds

Α

same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

		,	SUBMIT IN Th		Form appr Budget Bur	eau No. 42-R1425.
n 9-331 C Iay 1963)	111	NITED STATES	(Other instru- reverse s	ctions on ide)	30-042-	20671
	UN DEPARTME	NT OF THE INT	ERIOR	۲	5. LEASE DESIGNATI	ON AND SERIAL NO.
		LOGICAL SURVEY			SF 5081 171 1	K # 2 2
	GEO	T TO DOLL DE	EPEN, OR PLUG E	BACK	6. IF INDIAN, ALLOT	
APPLICAT	TION FOR PERMI	I TO DRILL, DE			9 3 3	S S S S S S S S S S S S S S S S S S S
TYPE OF WORK	DRILL X	DEEPEN 🗌	PLUG BA	ox □	7. UNIT AGREEMEN	
TYPE OF WELL		and the same of th	SINGLE WULTH	PLB   9	S. FARM OR LEASE	NAME
VELL		Injection wel	SINGLE ZONE ZONE	<u>U 🥞</u>	Ann Inject	The second country
AME OF OPERAT		Contract of the second		:e 	9. WELL NO.	3 3 5
loel Reyno			(505) 33	4-2555	With the control of t	<u> </u>
/ A D	Kandnick Boy 5	16. Aztec, New	Mexico 87410;	) \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	10. TOLD AND POO	· ~ p x
LOCATION OF WE	ILL (Report location clearly	and in accordance with	ny State requirements.	15	Son Sana Lui	s-Mesaverde Oil
At surface	750' FNL 430' FE		3	10	AND SURVEY OF	AREA
At proposed pro		L 300. >>	2 (5)3	A	\$ Sec. 33. 1	18N, - 83W
		NEADEST TOWN OR POST (			12. COUNTY OR PAR	
DISTANCE IN P	miles and direction From	t from Cuba. Ne	W Mexico COC.	<i>M</i> 8	Sandoval	New Mexico
DISTANCE FROM	A MEODORED.	1	6. NO. OF ACEES IN LEASE	17. NO 0	ACKES ASSIGNED	9 8 9
POCATION TO A	PARK LINE PT.	430'	520 		g 3 in 5 40	joint
	est drlg. unit line, if any)  M PROPOSED LOCATION*	1	9. PROPOSED DEPTH 4400000000000000000000000000000000000	1 💆	Rotary	A B B
OR APPLIED FOR,	VELL, DRILLING, COMPLETED, ON THIS LEASE, FT.			1 5	। प्राप्ताच्या क्या क	WORK WILL START
ELEVATIONS (SE	how whether DF, RT, GR, et		NS AUTHORIZED ARE	ese Opro	July 1	₩ v ĕ
6511' GR		SUBJECT TO COME.	JANCE WITH ATTACHED	PAN ETTES	क्रांक्रिक अमें क्रिक	to and manufactures
•				· Salin	DE OF HALF EN TE	13 2 <b>99</b> 1
SIZE OF HOL	1			0 0	\$ 9 cu ft.	
8.75"		23.0# 7		<u> </u>		
6.25	4.5"	10.5#)	>> ))0		89 0	10 H
				T May 15 mg	31 8 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Drilling	contractor to fi	ırnish 6‱" Rega	n, bladder type,	3000 <sup>្តី</sup> pឡិ	BOP	
				overst		
Well is	to be drilled us:	ing air as circ	ulating fluid.	es e brei		E ME III
				± ₹ 3	THE CO	尼亚一门
Gas is no	ot dedicated.			70 anoitaing91		\$ \$00 Q
			n englige Warner			129 100
				Dalı		DIV.
			Section 1	Si	X E & 5.	LEWBE_
						Y <i>≣:≤ ::</i> Ω
				997 5j.		DIST.3
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				<b>991</b>		<b>10.57.3</b>
			er en	obaid to late	inger control of agency and agency and agency and agency and agency agen	
		w · If proposal is to deep		static to kerst.	ED REPORTS OF THE PROPERTY OF	roposed new productive
one. If propos	al is to drill or deepen un	м: If proposal is to deep ectionally, give pertinent		static to kerst.	ED REPORTS OF THE PROPERTY OF	posed new productive depths. Give blowout
one. If propos reventer progra	al is to drill or deepen un	м: If proposal is to deep ectionally, give pertinent	er en	static to kerst.	ED REPORTS OF THE PROPERTY OF	coposed new productive depths. Give blowout
one. If propos	al is to drill or deepen un	ectionary, give persons	en or plug back, give data of data on subsurface locations	static to kerst.	9ff 10 10 17 20 20 20 20 20 20 20 20 20 20 20 20 20	roposed new productive depths. Give blowout
one. If propos reventer progra	al is to drill or deepen un	ectionary, give persons	en or plug back, give data of data on subsurface locations	present pro	901 10 10 10 10 10 10 10 10 10 10 10 10 1	
one. If propos reventer progra 4.	al is to drill or deepen un	rick TIT	en or plug back, give data of data on subsurface locations	static to kerst.	901 10 10 10 10 10 10 10 10 10 10 10 10 1	
one. If propos reventer progra 4.  SIGNED	all is to drill or deepen dri am, if any.	rick TIT	en or plug back, give data of data on subsurface locations	present pro	901 10 10 10 10 10 10 10 10 10 10 10 10 1	
one. If propos reventer progra 4.	all is to drill or deepen dri am, if any.	rick TIT	en or plug back, give data on data on subsurface locations  Agent	present pro	901 10 10 10 10 10 10 10 10 10 10 10 10 1	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on prezone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and preventer program, if any. Agent (This space for Federal or State office use) APPROVAL DATE \_ PERMIT NO. . TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY : NSTRICT ENGINEER

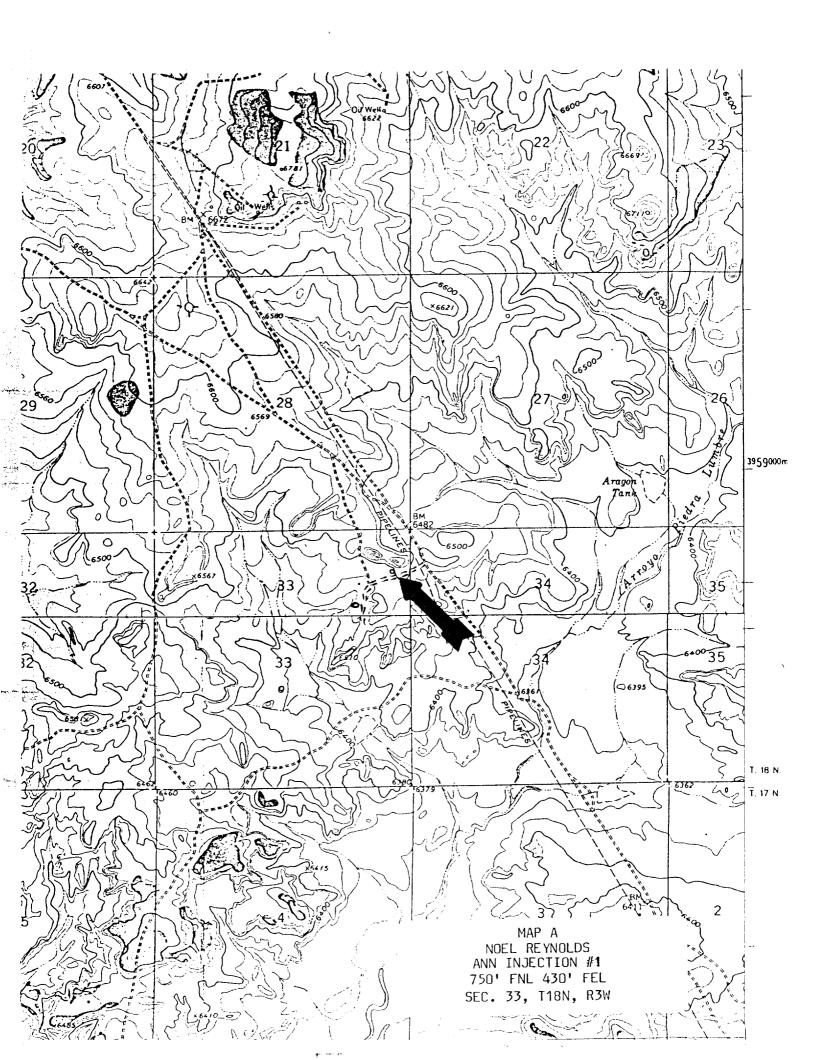
## STATE OF NEW MEXICO IGY AND MINERALS DEPARTMENT

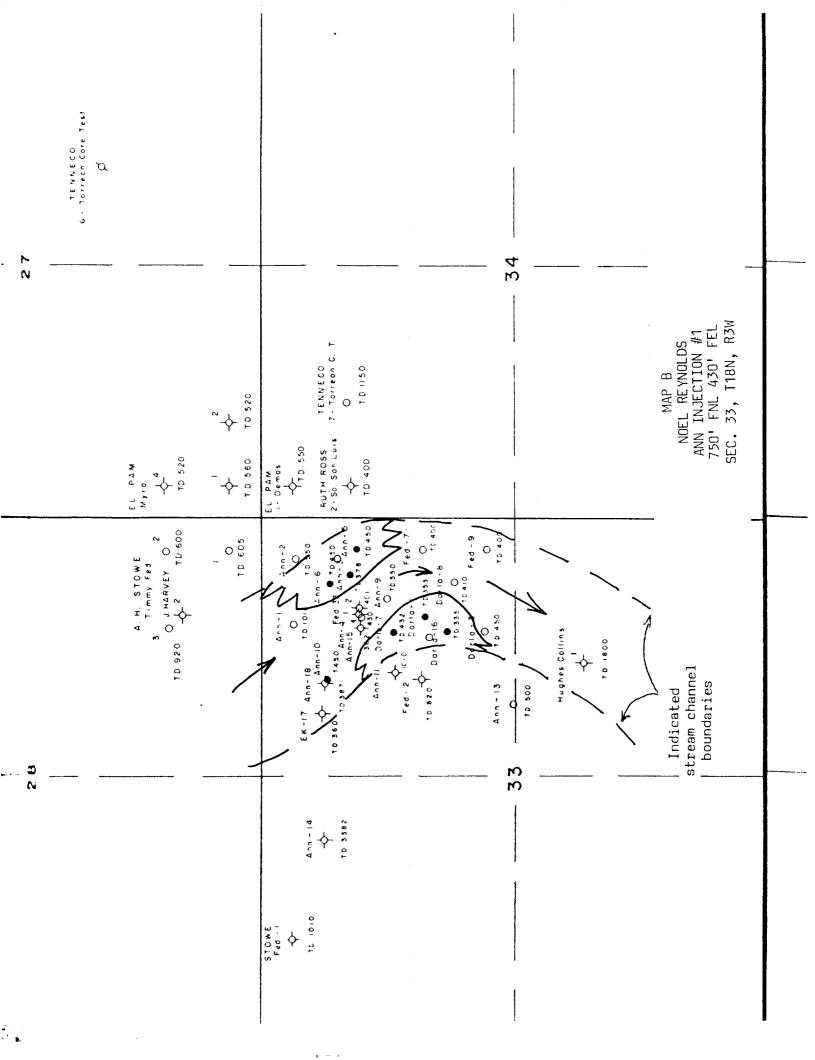
## P. O. BOX 2046 SANTA FE, NEW MEXICO 87501

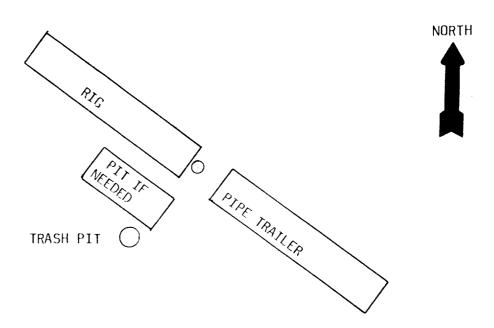
form C-107 kevised 10-1-78

All distances must be from the cuter boundaries of the Section,

perator	I	Lease	<del></del>		Well No.						
Noel Reynolds	Ann Injection			1							
nit Letter Section	Township	Range	County								
A 33	18N	3W	Sand	oval							
	750										
ound Level Elev: Producing For	mation [	P∞l			line Dedicated Acreage:						
6511 Mesaver			Luis-Mesaverd		40 Acres						
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all ownership the consolidated by communitization, unitization, force-pooling. etc?  JUN 2 9 1983  Wes No If answer is "yes," type of consolidation</li> </ol>											
If answer is "no," list the owners and tract descriptions which have actually been constituted. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
			•••••		CERTIFICATION						
. 			© 750.	tained he	ertify that the information con- ein is true and complete to the knowledge and belief.						
				Position Agent Company Noel Re Date June 10	· · · · · · · · · · · · · · · · · · ·						
        -				shown on to notes of a under my s is true ar	certify that the well location his plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.						
Scale	e: 1"=1000"				1983 rotessional Engineer Surveyor Kery Jr.						







LOCATION LAYOUT NOEL REYNOLDS ANN INJECTION #1 750' FNL 430' FEL SEC. 33, T18N, R3W