STATE OF NEW MEXICO RGY 410 MINERALS DEPARTMENT

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** ** (**:** **:			$\neg \neg$
DISTRIBUTION			
SANTAFE			
rice			
U.1.G.1.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAB		
OPERATOR			
BADS AT104 054			

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104

REQUEST FOR ALLOWABLE

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3031/1					Ŋ		M
7)	. 7	EC:	3.9	U	83		U

OPERATOR PRORATION OFFICE Operator	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL GAS	DN. DIV.	
Noarko Resources, In	IC.			
Address				
Reason(s) for filing (Check proper be	et, Farmington, New Mexic			
New Well X	Change in Transporter of:	Other (Please explain)		
Recompletion	•·· —			
Change in Ownership		densate	·	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including	Formation Kind of L	Lease	
Lu Lu Location	5 Lybrook Ga	11up (State, Fed	deral or Fee Federal NM 2874	
Unit Letter J; 23	10 Feet From The South L	1650	om TheEast	
Line of Section 29 To	ownship 23 North Range	6.11	andoval County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		County	
Name of Authorized Transporter of Oi	or Condensate		proved copy of this form is to be sent)	
The Permian Corporat	ion			
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	P. O. Box 1181, Houst	oroved copy of this form is to be sent)	
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	social copy of this form is to be sent;	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 29 23N 6W	Is gas actually connected?	When	
f this production is commingled with COMPLETION DATA	ith that from any other lease or pool	, give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Designate Type of Completi-	on – (X)	X	i i i i i i i i i i i i i i i i i i i	
Date Spudded 11-27-83	Date Compl. Ready to Prod. 12-20-83	Total Depth 5830 KB	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	5788' KB	
7187' KB	Gallup	5143'	Tubing Depth	
Perforations 5143-5457	10 holes - 0.38"		5088 Depth Casing Shoe	
5557-5654	16 holes - 0.38"		1 '	
		D CEMENTING RECORD	5828' KB	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACVE CEVEN	
12-1/4"	8-5/8" 24#/ft	265' KB	SACKS CEMENT	
7-7/8"	5-1/2" 15.5#/ft	5828 KB 5838	180 sx C1. B	
	2-3/8" 4.7#/ft	5088' KB	860 sx Cl. B	
TOT DATA AND DEOUTET DO	OR ALLOWARY E			
TEST DATA AND REQUEST FOR		ifter recovery of total volume of load oil opth or be for full 24 hours;	i and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
12-20-83	12-27-83		.,,,	
_ength of Test	Tubing Pressure	Gas lift Cosing Pressure	Choke Size	
24 hrs.	300# PSIG			
ctual Prod. During Test	OII-Bbls.	750# PSIG	28/64 Gda-MCF	
	43 B0	1 BW	55 MCF	
AS WELL		•		
Citual Prod. Teet-MCF/D	Length of Test	I Paris God		
		Bbls. Condensate/MMCF	Gravity of Condensate	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
ERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION DIVISION	
		DEC	29,4983	
nereby certify that the rules and re vision have been complied with	and that the information given	APPROVED DEC	, 19	
ove is true and complete to the	best of my knowledge and belief.	BY		

Ronnie W. Allen (Signature) Geologist

December 29, 1983

(Dose)

TITLE. SUPERVISOR DISTRICT # 8

This form is to be filed in compliance with AULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply