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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

I.			ABLE AND AUT XIL AND NATUR		TION		
Operator	ALL MID MATON	Well AFI No.					
PARKO, INC.	· · · · · · · · · · · · · · · · · · ·	30-039-22827					
903 W. APACHE, I	ARMINGTON, N	IM 87401					
Reason(s) for Filing (Check proper box, New Well		a la Promoto de	Other (Ple	ase explain)			
Recompletion		e in Transporter of:  Dry Gas					
Change in Operator X  If change of operator give name	Casinghead Gas	Condensate					
and address of previous operator	I.O. CO. 40	1 S. BOSTON	SUITE 2310,	TULSA, C	OK 74103		
II. DESCRIPTION OF WELI							
Lease Name Well No. Pool Name, Inclu LULU 5 LYBROOK			ding Formation K		Kind of Lease	20220 110.	
Location			The second communication of	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	L	NM28741	
Unit LetterJ	2310	Feet From The	SI. Line and _	1650	Peet From The	EL Line	
	2.1.1		, NMI'M,				
III DESIGNATION OF TO A						County	
III. DESIGNATION OF TRA	NSPORTER OF OR Con-	OIL AND NATE	JRAL GAS	ts to which or	poroval conv of this form	is to be sent?	
GIANT	Address (Give address to which approved copy of this form is to be sent) FARMINGTON, NM 87401						
Name of Authorized Transporter of Casi EL PASO NATURAL	Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids.	Twp.   Rge	FARMINGTON,	, NM 874	1 87401			
tive location of tanks.		23N1 6W	YES		8-1-90		
f this production is commingled with that V. COMPLETION DATA	. Irom any other lease (	or pool, give comming	ling order number:				
Designate Type of Completion	Joir W	cli   One Well	New Welt   Work	over De	epen   Plug Dack   Sai	me Res'v Diff Res'v	
Date Spudded			Total Depth				
					P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Perforations			Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth	
			1		Depth Casing Shoe		
				T			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		CEMENTING RE	CORD			
		- OBIITO OIZE	G DEMINISEN E		SAC	KS CEMENT	
	-	reconstruction of the state of		AUG 3 0 1990			
	TA ANTONIA CO META ARREST L MATERIALISM		OLCON	1 7/1//			
'. TEST DATA AND REQUES  OIL WELL Test must be after t	ST FOR ALLOW	ÄBLE ,	- 4 cm - 600 cm - 1				
Date First New Oil Run To Tank  Date First New Oil Run To Tank  Date of Test			be equal to or receed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lyt, etc.)				
			, , , , , , , , , , , , , , , , , , , ,	iver, limith, Rim	· 191, 812.)		
ength of Test	Tubing Pressure		Casing Pressure		Choke Size	Choke Size	
ctual Prod. During Test	Prod. During Test Oil - Bhia.		Water - Bbla.		Gas- MCF	Uas- MCF	
GAS WELL Actual Prod. Test - MCP/D	Length of Test		4 8:4 :				
The Market Market	rengin of Test		Bbls, Condensate/MMCF		Gravity of Condensate		
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)		it-in)	Caxing Pressure (Shut In)		Choke Size		
I OPED ATION CENTRE							
I. OPERATOR CERTIFIC  Thereby certify that the rules and regula	ATEOF COM	PLIANCE		ONSE	I'U IAOITAVE	VISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION				
and and complete to the best of my i	nowledge and belief,	I	Date Appr	oved	AUG 3 0 199	<del>J</del> Ü	
Slage Etas							
Signature FLOYD C. PARKER PRESIDENT			By But Shang				
Printed Name Title			SUPERVISOR DISTRICT #3				
AUGUST 29, 1990	505-327 <b>-</b> 53	336	11(18	<del></del>			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.