

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Samuel Gary Oil Producer, Inc.

Address of Operator

#4 Inverness Court East Englewood, CO 80112-5599

Location of Well

UNIT LETTER C . 880' FEET FROM THE South LINE AND 680' FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 21N RANGE 4W NMPM.

7. Unit Agreement Name

N/A

8. Form or Lease Name

State D

9. Well No.

#36-~~STATE~~

10. Field and Pool, or Wildcat

Undesignated-Gallup

15. Elevation (Show whether DF, RT, GR, etc.)

7040' GL

12. County

Sandoval

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
IMPERMANENTLY ABANDON ☐
WELL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER Cementing and Casing 7" Report. ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Ran 101 joints 7", J-55, 23#, STC casing (4197.64'), set at 4195'. Rig Time: 4¼ hrs tripping, 4¼ hrs circ, 7¼ hrs logging, 4 hrs running casing, 4¼ hrs LD DP. Cemented 1st stage with 315 sx 50/50 pozmix, 2% gel, 7#/sx salt, 6¼#/sx gilsonite, ¼#/sx flocele and 100 sx Class B cmt, 2% cc, ¼#/sx flocele = 581.05 cu ft. Preceded cmt with 20 bbls mud flush. PD at 8:00 a.m. 9/13/83. Cmted. top stage with 215 sx 50/50 pozmix, 2% gel, 7#/sx salt, 6¼#/sx flocele and 100 sx Class B, 2% cc, ¼#/sx flocele with 10 bbls mud flush. (434.05 cu ft. cmt). DV tool at 1219'. PD at 11:00 a.m. 9/13/83. All 50/50 pozmix cmt mixed at 12.95#/gal with 1.47 cf/sx yield. All Class B mixed at 15.6#/gal with 1.18 cf/sx yield. Top stage circ, approx 10 bbls cmt to surface.

Casing pressure-tested to 2000#, and no leaks.

RECEIVED

NOV 1 1983

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Agent DATE 11-01-83

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE NOV 01 1983PROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: