

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 02 1984

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OIL CON. DIV.
DIST. 3

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
NM 44453

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

3. Name of Operator

Samuel Gary Oil Producer, Inc.

4. Address of Operator

#4 Inverness Court East Englewood, Colorado 80112

5. Location of Well

NIT LETTER P LOCATED 880 FEET FROM THE south LINE AND 680 FEET FROMNE each LINE OF SEC. 36 TWP. 21N RGE. 4W NMPM

5. Date Spudded 9/7/83 16. Date T.D. Reached 9/16/83 17. Date Compl. (Ready to Prod.) 10/10/83 18. Elevations (DF, RKB, RT, GR, etc.) 7050' RKB 19. Elev. Casinghead

0. Total Depth 4950' 21. Plug Back T.D. 4907' KB 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By Rotary Tools Cable Tools
Air/Mud

4. Producing Interval(s), of this completion - Top, Bottom, Name

4758'-4764' Gallup C

6. Type Electric and Other Logs Run

DIL, FDC-CNL

27. Was Well Cored

Yes

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	181'	13 1/4"	200 sx Class B	None
7"	23#	4195'	8-3/4"	315 sx 50/50 pozmix, 100 sx Class B, 215 sx 50/50 pozmix, 100 sx Class	None
4 1/2"	10.5#	4948'	6 1/2"	100 sx 50/50 pozmix	None

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8"	4770'	None

30. TUBING RECORD

1. Perforation Record (Interval, size and number)

4734'-42', 4744'-48', 4758'-64' with 4 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Perfs as listed	31,700# 20/40 sand, 25,000# 10/20 sand, 273 bbls diesel, and 676,424 scf nitrogen.

3. PRODUCTION

Date First Production 10/10/83		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing and flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 10/10/83	Hours Tested 72	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. 20	Gas - MCF vapors	Water - Bbl. 0	Gas - Oil Ratio ----	
Flow Tubing Press. -----	Casing Pressure 12	Calculated 24- Hour Rate →	Oil - Bbl. 20	Gas - MCF vapors	Water - Bbl. 0	Oil Gravity - API (Corr.)		

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Pat Smith

5. List of Attachments

Well Logs, Core Analysis, Mud Log

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Ray Hagan

TITLE

Operations Superintendent

DATE

10/18/83