

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-043-20681
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG2849

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Gary Williams Oil Producer, Inc.

3. Address of Operator
1775 Sherman St., Ste. 1925 Denver, CO.
80203

4. Well Location
Unit Letter P : 880 Feet From The south Line and 680 Feet From The east Line
Section 36 Township 21N Range 4W NMPM Sandoval County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

7050' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well API #30-043-20681.

Request permission to plug & abandon-per attached procedure.

RECEIVED
AUG 28 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard M. Siler TITLE Agent DATE 8/24/95

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY Ernie Burch TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP - 1 1995

CONDITIONS OF APPROVAL, IF ANY:

NO ALL PLUGS

Plug and Abandonment Procedure
Ceja Pelon D #36

1. Notify NMOCD Aztec office (Johnny Robinson, 505-334-6178) at least 24 hours prior to commencement of operations.
2. Record and bleed off pressure from well.
3. Move in, rig up service rig.
4. Unseat pump and lay down rods.
5. Tally out tubing and lay down pump and tubing anchor.
6. Pump tank bottoms, fluids inside wellbore and reserve pit fluids from this well or any other nearby GW operated wells into the perfs at 4539-4508. Follow with gelled water to fill hole.
7. Rig up wireline and run Cement Bond Log.
8. Shoot off casing at top of cement bond but not below 4100'. Pull 4 ½" csg.
9. Pick up 2 3/8" tubing and trip in to 100 ft. below top of 4 ½" stub.
10. Plug #1: set 40 sacks ($(.2210 * 100) + (.0895 * 100) * 1.5 = 47$ cu. ft.) 100 above and 100 below the top of the 4 ½" stub.

<u>PULG #</u>	<u>DEPTH</u>	<u>SACKS</u>
2	2121-2021	20
3	1330-1230	20
4	885-775	20
5	231-131	20
6	50-0	10

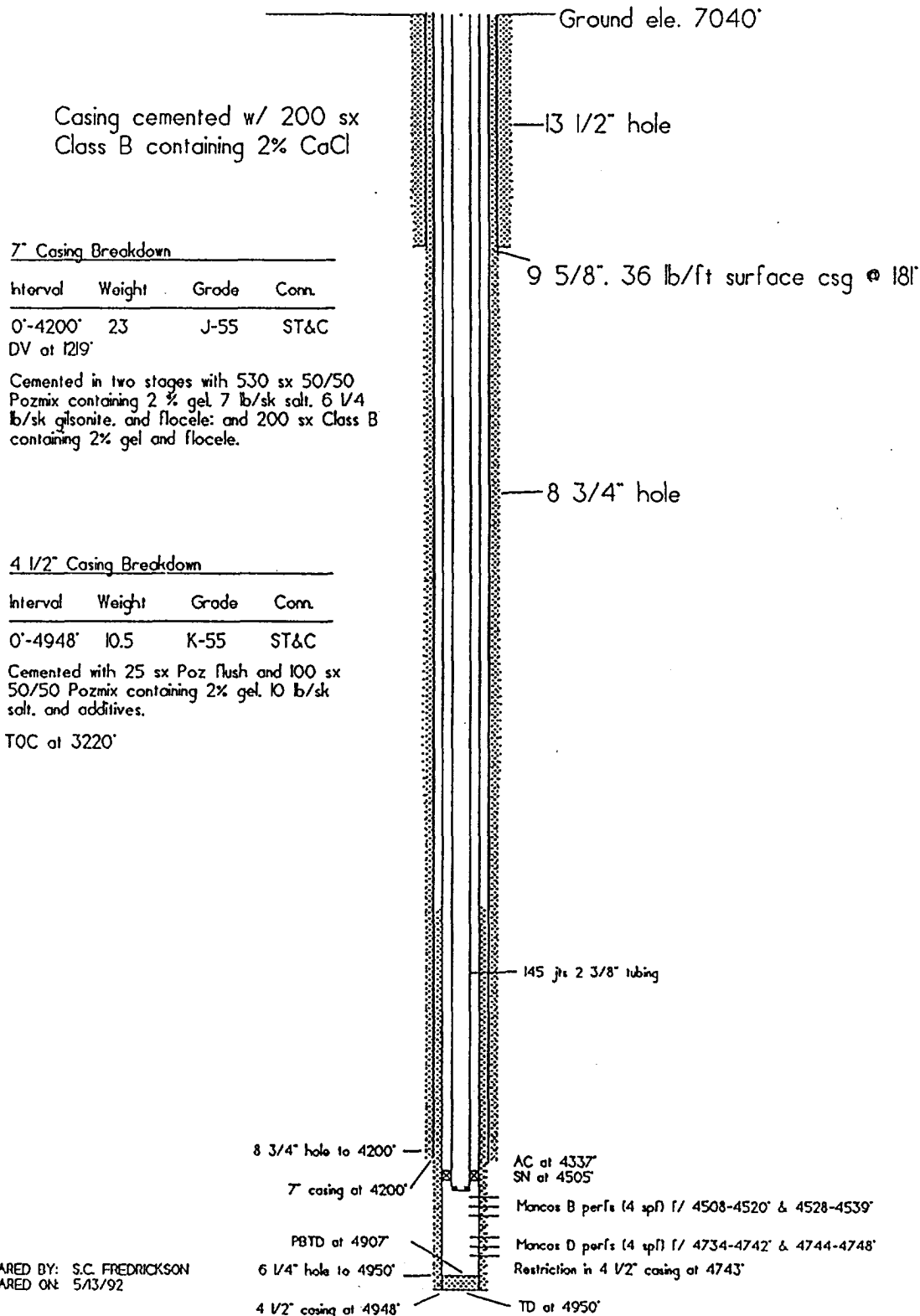
Note: Cement was circulated to surface during the 2nd stage of the 7" inter. csg. cement job. Also 581 cuft. of cement were pumped on the first stage of the 7" inter. csg. job which represents 30% excess of that required to cover this interval in the annular space behind the 7" csg. between the DV tool at 1219' and the bottom of the 7" at 4195'.

11. Cut off casing below ground level and erect a dry hole marker. Reclaim location to NMOCD specs.

All cement to be Class B, G or H neat mixed to 15.2 ppg.

Aug. 23, 1995 - Richard Miller - Ph # 303-298-1951

Samuel Gary, Jr. & Associates
Ceja Pelon #36D Wellbore Diagram
NESE Sec. 36 T2IN R4W
Sandoval County, NM



OPERATING & PRODUCTION CO.

Richard Miller
c/o Harvey Operating and Production Co.
Agent for:
The Gary Williams Co.
1775 Sherman St., Suite 1925
Denver, CO 80202

August 24, 1995

Ernie Bush
New Mexico Oil Conservation Division
1000 Rio Brazos Rd.
Aztec, NM 87410

VIA FAX TO 505-334-6170 AND ORIGINAL VIA US MAIL

RE: Ceja Pelon D #63
Lease# LG 2849
Unit Letter - P
Sandoval County, NM

RECEIVED
AUG 28 1995
OIL CON. DIV.
DIST. 3

Dear Mr. Bush,

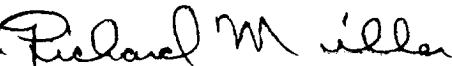
Thank you for reviewing the plugging requirements of the OCD with me yesterday. I have attempted to transcribe the content of our conversation in the Plug & Abandonment Procedure for your approval.

As we discussed I reviewed the Sundry dated 11-1-83 to attempt to determine if there was cement coverage behind the 7" casing in the interval between the shoe at 4195' and the DV tool at 1219'. Based on the yield and volume stated for the first stage the cement would have covered the entire interval plus 30% excess. I realize the hole size in this interval would not have been gage and much of the excess would have been absorbed there. The yield and slurry weight stated did not seem to be in a proper ratio so I called Halliburton's Technical Staff here in Denver. They computed the slurry mix and weight and indicated that the volume yield would be in the 1.7 - 1.8 cu. ft./ sack range which is significantly higher than the 1.47 yield reported. In either case it seems that a significant volume of cement was used to cover the entire annular space between the open hole and the 7" casing.

We hope to begin plugging operations as soon as we obtain approval from the your office on this well and from the BLM on 2 other wells in the area.

Please call me if you have questions or need more information.

Sincerely,



Richard Miller

cc: Dave Masse