

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

30-043-20681

DISTRICT III
1000 Rio Urazos Rd., Aztec, NM 874105. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No. LG2849

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Ceja Pelon D

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Gary Williams Oil Producer, Inc.

8. Well No.

36

3. Address of Operator

1775 Sherman St., Ste. 1925 Denver, CO.
80203

9. Pool name or Wildcat

Rio Puerco-Mancos

4. Well Location

Unit Letter P : 880 Feet From The south Line and 680 Feet From The east LineSection 36Township 21NRange 4W

NMPM

Sandoval
County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

7050' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Request for approval of amendment to plug & abandon procedure filed on
8/24/95.RECEIVED
AUG 31 1995OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard M. Miller TITLE Agent DATE 8/28/95

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY Ernie Busch TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP - 1 1995

CONDITIONS OF APPROVAL, IF ANY:

Plug and Abandonment Procedure
Amended for the following Gary Williams wells:

Ceja Pelon #25-2..... NM 25611
San Isidro #6-13 NM 23734
Ceja Pelon D-36 State LG 2849

Penistaja #3-9..... NM20903
Penistaja #4-11..... NM22036
Penistaja #11-1..... NM24449

1. Prior to commencement of P&A operations we will sell all saleable oil from the 7 tanks on the above 6 wells. There should be approx. 30 bbls of oil and BSW left in the bottom of each tank. There are no reserve pits or reserve pit fluids.

2. Hot oil the tank bottoms and haul this fluid to the Ceja Pelon D #36 State.

3. It is required in the approved P&A Procedures to fill the hole with fresh gelled water prior to setting the first (bottom) cement plug. There will be fluids in the wellbore which will be circulated out while filling the hole with the gelled water. The fluids which are circulated out of the hole during this operation will be circulated to a tank or steel pit so that they may be hauled to the Ceja Pelon D #36 State for treating so that they may be either sold or injected into the perforations below the cement retainer later.

4. The excess fluids generated while pumping and displacing the cement plugs should be the fresh gelled water which was put into the hole during the prior procedure. This fluid may be circulated into a steel pit and spread on location to dry if it does not contain oil or formation fluids. If the fluid is contaminated it will be hauled to the Ceja Pelon D #36 State for treating or disposal into the wellbore.

5. Continue with the P&A operations per the approved procedures.

At the Ceja Pelon D #36 State:

6. Hot oil and treat the fluids collected on the Ceja Pelon D #36 State and sell the oil if feasible.

7. The Ceja Pelon D # 36 State will be the last of the 6 wells to be plugged. It has a 4 ½" Production Liner from Surface to TD and has 96 perforations between 4508' and 4539' in the Gallup formation..

8. Trip inside the 4 ½" liner with a cement retainer to 4490' and fill the hole with fresh gelled water.

9. Any fluids displaced from the wellbore will be put into the production tanks.

10. Set the cement retainer and pump all of the fluids from the tanks into the wellbore.

11. Pump 15 sacks of cement below the retainer, unsting and pump 10 sacks of cement above the retainer.

12. Trip out of the hole with the tubing, run CBL, shoot off and pull the 4 ½" casing keeping the hole full of fresh gelled water then plug per the previously approved procedures.

13. Fresh gelled water displaced from the hole during plugging operations maybe spread on location to dry if they are not contaminated with oil and formation fluids.

All cement to be Class B, G or H mixed to 15.2ppg.

Aug. 28, 1995

Prepared by Richard Miller - 303-298-1951.