

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 54364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lybrook B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lybrook Gallup/Unders. Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 30, T23N-R6W NMPM

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

2206' FSL; 412' FEL

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JAN 23 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether of RT, GR, etc.)

7148' RKB FARMINGTON RESOURCE AREA

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other) Spud well, drilled to TD, & Cased

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud 12-1/4" hole on 12-17-83.
2. Drilled 12-1/4" hole to 305' RKB.
3. Ran 7 joints 8-5/8" 24# K-55 casing and set at 305' RKB.
4. Cemented 8-5/8" w/354 cu.ft. Cl B w/2% CaCl₂ and 1/4# Flocele per sack. Circulated cement. W.O.C.
5. Pressure test casing to 600 PSI. Held ok.
6. Drilled 7-7/8" hole to TD of 6735' RKB on 12-28-83. Logged hole.
7. Ran 120 joints 4-1/2" 11.6# K-55 casing and set at 6735' RKB. DV tool at 3128' RKB.
8. Cemented 4-1/2" 1st stage w/1344 cu.ft. 50-50 POZ w/2% gel, 10# salt, and 0.6% FLA followed by 118 cu.ft. Cl B w/2% CaCl₂ and 1/4# Flocele. Cemented 2nd stage w/1733 cu.ft. 65-35 POZ w/6% gel, 6-1/4# Gilsonite, and 1/4# Flocele followed by 118 cu.ft. Cl B w/2% CaCl₂ and 1/4# Flocele. Circulated cement.

RECEIVED
JAN 27 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Edmister

TITLE

Engineering Analyst

DATE

January 19, 1983

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

JAN 28 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY

Smm