

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

| | |
|-----------------------|-----|
| NO. OF COPIES DESIRED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRODUCTION OFFICE | |

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

OCT 24 1983

OIL CON. DIV.

DIST. 3

I. Operator
SAMUEL GARY OIL PRODUCER, INC.

Address
Four Inverness Court East, Englewood, CO 80112-5599

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
 Other (Please explain)
 Well Name & No. Federal #16

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|----------------|--|--|----------------------|
| Lease Name San Isidro // | Well No. 16 | Pool Name, including Formation Wildcat Gallup | Kind of Lease State, Federal or Fee Federal | Lease No. NM19150 |
| Location Unit Letter P : 600 Feet From The South Line and 630 Feet From The East Line of Section 11 Township 20N Range 3W, NMPM, Sandoval County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|---|---|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation | Address (Give address to which approved copy of this form is to be sent, PO Box 1702, Farmington, N.M. 87401 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When |
| P 11 20N 3W | |

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Ray Hager
Ray Hager
Operations Superintendent
(Title)
October 10, 1983
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 24 1983
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

| | | | | | | | | | |
|---|---|---------------|--------------------------|---------------|---|----------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well X | Gas Well | New Well X | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded September 23, 1983 | Date Compl. Ready to Prod. October 6, 1983 | | Total Depth 4195' | | P.B.T.D. 4188' | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6924' RKB | Name of Producing Formation Gallup C | | Top Oil/Gas Pay 4186' | | Tubing Depth NOTE * | | | | |
| Perforations Open hole 3793-4188' | | | | | | Depth Casing Shoe 3793' | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | | |
| 13-1/2" | 9-5/8" 36# J55 STC | | 177' | | 200 sx Class B 2% cc | | | | |
| 8-3/4" | 7" 23# J55 STC | | 3793' | | 250 sx 50/50 pozmix, 2% gel, 1/4# sx gilsonite, 1/4# sx flocele, 7# sx salt, 100 sx Class B, 1/4# sx flocele, 2% cc, 325 sx 50/50 pozmix, 7# sx salt, 1/4# sx gilsonite, 1/4# sx flocele, 2% gel, 125 sx Class B, 2% cc, 1/4# sx flocele | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|--|---------------------------------|---|---|
| Date First New Oil Run To Tanks October 4, 1983 | Date of Test October 4, 1983 | Producing Method (Flow, pump, gas lift, etc.) Flow | |
| Length of Test 12 hours | Tubing Pressure n/a | Casing Pressure 250 | Choke Size 18/64" |
| Actual Prod. During Test 500 bbls | Oil - Bbls. 500 | Water - Bbls. -0- | Gas - MCF 277 MCF not measured at this time |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

* PLAN TO STING INTO RETRIEVABLE BRIDGE PLUG ST AT 3695' TD WITH 2-3/8" TUBING AND SEAL ASSEMBLY.