

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

RECEIVED
SEP 17 1985
OIL CON. DIV
DIST. 3

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Gary-Williams Oil Producer, Inc.	8. Farm or Lease Name San Isidro
3. Address of Operator 115 Inverness Drive East, Englewood, CO 80112-5116	9. Well No.
4. Location of Well UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ LINE, SECTION _____ TOWNSHIP 20N RANGE 3W NMPM.	10. Field and Pool, or Wildcat Rio Puerco Mancos
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Sandoval

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Set up Gas Gathering System <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)-SEE RULE 1103.

A Zone	3691'	C Zone	3915'
	3727'		3941'
B Zone	3771'		3960'
	3792'		3972'
	3810'		4007'
	3841'	D Zone	4025'
	3883'		4065'
	3890'		4127'

Gathering lines would operate at 30-50 psi. Maximum anticipated injection pressure is 2500 psi. Gas volumes will be measured at pick-up points for each battery. Gary-Williams test separator will be installed between the gathering system and the injection compressor to remove any liquids which may enter the gathering system. Liquids (if any) will be dumped into a sealed test tank and pro-rated back to the wells based on gas analysis for each well - verses volume produced. See attached map for line location. Anticipated length of this test is 45-60 days. Information obtained from the test is vital for the final evaluation prior to the installation of a gas pressure maintenance system which will substancially increase the recoverable reserves from the area.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Wagon TITLE Operations Superintendent DATE 9/12/85

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: