

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐

2. NAME OF OPERATOR
Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR
115 Inverness Drive East, Englewood, CO 80112-5116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 732' FEL and 1848' FNL Section 28-T20N-R3W (SE NE)
At top prod. interval reported below
At total depth Same as above

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM-19151

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

San Isidro 28

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Rio Puerco Mancos

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE NE 28-T20N-R3W

12. COUNTY OR PARISH
Sandoval

13. STATE
NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

9/28/83 10/7/83 9/28/85 6752' KB

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. INTERVAL DRILLED BY 23. ROTARY TOOLS 24. CABLE TOOLS

4050' 4050' N/A 0'-4050'

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

Open hole from 3300'-4050'

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

FDC-CNL; DLL-SFL BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	617'	13 1/2"	300 sx (363 cf) 50/50 pozmix, & 100 sx (118 cf)	None
7"	23#	3299'	8-3/4"	410 sx (1074.2 cf) pozmix, & 100 sx (118 cf) Class G	Class G

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-3/8"	3613'	--

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Open hole from 3300'-4050'

Stimulated intervals: 3692'-3704' and 3510'-3522'

33. PRODUCTION

DATE FIRST PRODUCTION 9/30/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swabbing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 9/30/85 HOURS TESTED 8 CHOKE SIZE None PROD'N FOR TEST PERIOD OIL—BBL. 4 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO N/A

FLOW. TUBING PRESS. CASING PRESSURE very slight 24-HOUR RATE OIL—BBL. 12 GAS—MCF. tstm WATER—BBL. 0 OIL GRAVITY-API (CORR.) Unknown--estimated 39-40

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Vented Chuck Emerson

35. LIST OF ATTACHMENTS NOTE: 16.56 bbls fluid left in rat hole. Effective production 34 bbls over load Further stimulation is not planned until implementation of the planned gas reinjection system

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ray Hagan TITLE Operations Superintendent DATE 10/2/85

*(See Instructions and Spaces for Additional Data on Reverse Side)