

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Noarko Resources Inc (Aztec Energy Corp)
3. ADDRESS OF OPERATOR
1206 E. 20th St., Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 900' FSL & 990' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Production Casing and Cement

RECEIVED

DEC 01 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
NM 28741
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Lu Lu
9. WELL NO.
4
10. FIELD OR WILDCAT NAME
Lybrook Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T23N, R6W
12. COUNTY OR PARISH
Sandoval
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7303 GR (7315 KDB)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-25-83 Drill 7-7/8" mud hole to TD @ 5900' KB. Ran DIL-CNL-FDC logs.

11-26-83 Ran 145 joints 5-1/2", 15.5#, K55, LTC, 8rd casing (5919'). Set @ 5900' KB. Float collar @ 5860' KB. Stage tool at 4658' KB. Cemented in two stages as follows:
1st stage: 300 sacks (408 cu. ft.) Class "B" w/ 1/4#/sk. flocele, 6-1/4#/sk. gilsonite, 8# salt/sk. and 2% CaCl. Plug down at 12:30 PM. Top cement at 4690' KB by borehole volume log. 2nd stage: 200 sacks (544 cu. ft.) Class "B" 65/35 poz. w/ 12% gel. & 10#/sk. gilsonite, 400 sacks (888 cu. ft.) Class "B" 65/35 poz. w 6% gel. & 10#/ sk. gilsonite, tailed with 50 sacks (59 cu. ft.) Class B neat. Plug down @ 4:00 PM. Circulated 15 bbls.

Subsurface Safety Valve: Manu. and Type to surface. Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Simmons TITLE Agent DATE 11-29-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 07 1983

FARMINGTON RESOURCE AREA

BY SM

*See Instructions on Reverse Side

NMOCC

change operator
name from Aztec
Energy Corp