DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	NEGOEST 1	AND	Effective 1-1-65	
U.S.G.\$.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS	
LAND OFFICE				
THANSPORTER OIL				
GAS OPERATOR	•			
PEORATION OFFICE		API #30-043-206	87	
Operator				
PARKO INC.				
P.O. Box 75 Counse	lor, New Mexico 870	018		
Reason(s) for filing (Check proper box)		Other (Please explain)	1.2	
Nevr Well	Change in Transporter of:	TRANSPORTER	Change Ordy	
Recompletion Change in Ownership	OII BY Cas	inte []	Charge order	
			Tulsa	
If change of ownership give name and address of previous owner	S.1.0. CO.	401 S. Boston Swite	2310 OK 74103	
L DECOMPOSION OF WELL AND F	FASE	•		
Lected Name	Well No. Pool Name, Including For		Lease No.	
LULU	4 Lybrook Ga	111up State, Federal	or Fee Federal NM28741	
Location				
Juit Letter P : 900	Feet From The FSL Line	and 990 Feet From T	heFEL	
_ine of Section 29 Town	nahip 23N Range	6W NMFM, Sando	val County	
,				
Name of Authorized Transporter of Oil		S Address (Give address to which approv	ed copy of this form is to be sent)	
GIANT			Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
PAKKO INC.	PAKKO INC.		Farmington, New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Pige.	Is gas actually connected? Whe		
give incation of tanks.	P 29 23N 6W	yes Do	8-1-10	
If this production is commingled with COMPLETION DATA	h that from any other lease or pool, s	give commingling order number:		
	Oth Well Gas Well	New Well Warkover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion		<u> </u>		
Cate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing Depth	
Lividious (DF, RRB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tobing Depth	
Ferforations	L		Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>	<u> </u>	
V. TEST DATA AND REQUEST FO OIL WELL		ifter recovery of total volume of load oll epth or be for full 24 hours)	and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump)	SE VEN	
l_ength of Test	Tubing Pressure D E 6	ETVE:	네 워킹 링19 90	
Actual Prod. During Test	Oil-Bble.	Water - Bble.	Gas-MCE FOR	
	AUG	6 1990	The same of	
47.4.0 100.00			W. B.	
Actual Prod. Teet-MCF/D	Length of Teet	ON. DIV.		
	Di	SPI G Condensate/MMCF	on 1993	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke sign month DIV	
			Chok MIL CON. DIV.	
71. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
		1111	9 1990	
I hereby certify that the rules and Commission have been compiled	regulations of the Oil Conservation with and that the information given	II APPROVED	, 19	
shove is true end complete to the	e best of my knowledge and belief.	8Y	2	
		TITLE	Mary	
X		TITLE SUPERVISOR	DISTRICT 13	
Dogram Mic Cours		This form is to be filed in compliance with NULE 1104. If this is a request for allowable for a newly drilled or despens		
(Sign	iature)	well, this form must be accomp	enied by a tabulation of the deviatio	
Vice President	1.0	All sections of this form w	ordance with RULE 111. wat be filled out completely for allow	
στο June 25-1990	itle)	able on new and recompleted w	vella.	
		Fill out only Sections I,	Fill out only Sections 1, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.