1 -	Form Approved.
Form 9-331 5 BLM, Fmn 1 Husky 1 F	ile Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
	NM 14729
DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIDE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
to a proposale to drill or to deepen or plug back to a different	8. FARM OR LEASE NAME
(Do not use this form for proposals to drimble the proposals.) reservoir. Use Form 9–331–C for such proposals.)	Husky Federal
1. oil wa gas	nusky rederat
well XX well other	9. WELL NO. 2
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
DUGAN PRODUCTION CORP.	Undesignated Gallup
3. ADDRESS OF OPERATOR	Ulides Idilated dallah
p o Roy 208 Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
	Sec. 25, T21N R4W
below.) AT SURFACE: 990' FNL - 990' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Sandoval NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
16. CHECK APPROPRIATE BOX TO INDICATE MATORE OF MATORE	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	7088' GL; 7100' RKB
PEOUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7088 GL; 7100 KKB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	·
TEST WATER SHUT-OFF	
FRACTURE TREAT	
1 1	to a late to completion or tong
REPAIR WELL DECE	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	n 1003
MULTIPLE COMPLETE NOV 05	4 1200
ADAMOONS	- www.nowMENT
ABANDON* (other) EUREAU OF LAND FAR ADMITCH OF	COURCE AREA
(Other)	the state of the postinger dates
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and ent to this work.)*
D: 110	Spudded 12% hole at 8:00 p.m.
11-6-83 MI & RU Four Corners Rig #2.	le with water. Ran 5 jts. 8-5/8",
11-5-83. Drifted Surface no	d at 212! with 135 sy class R with
24#, J-55 casing and cemente	d at 212' with 135 sx class B with
2% CaCl2 (159 cf). POB at	1:00 a.m. 11-6-83. Circulated
approx. 1 bbl. cement.	
- 1 1	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	7 7 00
Geologi Geologi	st DATE11-7-83
signed / Jim L. Jacobs	
(This space for Federal or State	office use) ACCEPTED: FOR RECORD
APPROVED BY TITLE	DATE
APPROVED BY TILE CONDITIONS OF APPROVAL, IF ANY:	NOV 1 7 1983
▼▼··-	
	FARMMETON RESOUNCE ARE
	Sm w
	Side BY