

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	6. LEASE DESIGNATION AND SERIAL NO. NM-36936
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.	7. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 560' FNL and 660' FWL Section 14-20N-3W	8. FARM OR LEASE NAME San Isidro 14
14. PERMIT NO.	9. WELL NO. 4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6848' GR	10. FIELD AND POOL, OR WILDCAT Rio Puerco Mancos
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW NW 14-20N-3W
	12. COUNTY OR PARISH Sandoval
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Ran Production String

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/14/84 Ran 2-3/8" production string as follows: mud anchor (15.7'), perf sub (4'), seating nipple (1.1'), 4 joints 2-3/8" tubing (124.24'), tubing anchor (3'), and 130 joints tubing (4058.63'). Total of 134 joints 2-3/8", 8rd, 4.7#, J-55, EUE tubing + MA set at 4201.94' with seating nipple at 4186.24' and tubing anchor at 4062.94'. Nipple down blow out preventor. Set anchor with 10 points. Nipple up wellhead. Run rods as follows: 2 x 1-1/2 x 12 RWBC pump, 80 each 3/4" plain rods, 85 each 3/4" scraped rods, two 8' pony rods, one 4' pony and one 16' x 1-1/4" polish rod. Seated pump. Good pump action. Clamped off. Rig down.

RECEIVED
SEP 26 1984

OIL CON. DIV.
DIST. 3

RECEIVED
SEP 21 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

W.P. Marx

TITLE Operations Manager

DATE ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

SEP 21 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

NMOCC
*See Instructions on Reverse Side