

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well proposals~~.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR (Agent)
Gary-Williams Oil Producer c/o Ned Dollar

3. ADDRESS OF OPERATOR
P.O. Box 399 Aztec, NM 87410

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660' FNL & 660' FWL Sec. 14-20N-3W.
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) 7" Casing Report

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

APR 03 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-30-83 Rig up and start running 7" 23 lb J-55 STC casing.

12-31-83 Finished running 91 jts. of 7" 23 lb J-55 STC casing. Set @ 3699, with DV collar @ 1193'. Stage 1- cement with 160 sx 50-50 poz + 2% gel + 6 1/4 lb per sx of gilsonite + 1/4 lb per sx of flocele + 7 lb per sx of salt 183 cubic ft. 270 sx class B + 2% cc + 1/4 lb per sx of flocele = 318.6 cubic ft. Plug down @ 1 P.M. 12-31-83.

Open DV tool, circulate 10 bbl of mud flush from above tool.

Circulate 2 hrs.

2nd Stage - Cement w/125 sx 50-50 poz + 2% gel + 6 1/4 lb per sx of salt equals 176.25 cu ft. 100 sx class B + 2% Calcium Chloride + 1/4 lb per sx flocele equals 118.00 cu ft. Plug down @ 4 P.M. 12-31-83

18. I hereby certify that the foregoing is true and correct.

SIGNED

Ned Dollar

DATE

Agent

DATE

4-02-84

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL

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APR 03 1984

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

MOCC

ACCEPTED FOR RECORD

APR 06 1984

FARMINGTON RESOURCE AREA

BY

SMM