## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA PE			
FILE		Ι	
U.S.G.A.			
LAND OFFICE			
TRAMSPORTER	OIL		
	GAS		
OPERATOR			
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## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Gary-Williams Oil Producer, Inc.							
115 Inverness Drive East, Englewood, CO	80112-5116						
Resson(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion XX Oil Dry	Gas SEP 13 1885 Cili CON. DIV.						
f change of ownership give name  DIST. 3							
I. DESCRIPTION OF WELL AND LEASE  Lease Name   Well No.   Pool Name, Including Fo	Francisco Franci						
Unit Letter D : 660 Feet From The North Line	and 660 Feet From The West						
Line of Section 14 Township 20N Range	3W NMPM, Sandoval County						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil XX or Condensate Gary: Energy Corporation  Name of Authorized Transporter of Casinghead Gas or Dry Gas III well produces oil or liquids, quive location of tanks.  Unit Sec. Twp. Rgs. D 1 14 20N 3W	P.O. Box 489. Bloomfield. NM 87413  Address (Give address to which approved copy of this form is to be sent)  Is gas actually connected?  NO						
If this production is commingled with that from any other lease or pool,  NOTE: Complete Parts IV and V on reverse side if necessary.  VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION						
hereby certify that the rules and regulations of the Oil Conservation Division have seen complied with and that the information given is true and complete to the best of my knowledge and belief.	SUPERVISOR DISTRICT # 3						
W.P. Marx (Signature) Operations Manager (Tule)	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.						
September 9, 1985	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.						

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Designate Type of Con	opletion - (X)	Gas Well	New Well	Morgover	Deepen	Plug Bacz	Same Resiv.	Diff. Banto
Deta Spudded	Date Compl. Ready to P		<del></del>	<u>!</u>	•	- :		
	Company (6 p	704.	Total Depth		<del></del>	P.B.T.D.		
Elevetions (DF. RKB. RT. CR.	etc., Name of Producing Form		ļ					
	, and the same of the same	, amarian		Top OLI/Gas Pay		Tubing Depth		
Perferetions			<u>.l</u>					
						Depth Casing	Shoe	
	TUBING, C	ASING AND	CEMENTIN	C DECODO				
HOLE SIZE	CASING & TUBIN	G SIZE				<del></del>		
		-	DEPTH SET		SAC	KS CEMEN	r	
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TEST DATA AND REQUI	EST FOR ALLOWABLE To	it must be aft	er recovery of	total volume	of load oil a			
des First New Oil Run To Tenks	Dete of Teet	100 this dep	th or be for fu	1 24 hows)		um mest as sent	IO OF EXCRES	top ellow-
		1	Producing Met	had (Flow, pr	mp, gas lift	esc./		
ength of Test	Tubing Pressure							j
and the table		1	Casing Pressy	re ·		Cheke Size	· · · · · · · · · · · · · · · · · · ·	
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·	он-вые.		Water - Bbis.	<del></del>		Ges - MCF	<del></del>	
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Tivel Pred. During Tee:	Ou-Bhs.		Weter - Bbis.			Ges - MCF		
Tivel Pred. During Tee:						Ges - MCF		
AS WELL ctual Prod. Tool-MCF/D	Oil-Bhis.		Weter-Bhis.	me/hoxCF		Ges - MCF  Cravity of Conde	negle	
etual Pred. During Tee:					ŀ		necte	