PRIDE ENERGY

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON MELLS Do not use this form for proposals to diff or \$1.44-mins of bandoned well. Use from 3100 of 4.47-mins of bandoned well. One well other 1. Type of Well 2. Name of Operation PO. BOX 701950, TULSA OF MIN (fine-bid ware code) PO. BOX 701950, TULSA OF MIN (fine	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON MEELS Do not use this form for proposals to drill or the enter an abandoned well. Use Form 3160-3 (APD) for suith proposals. 2002	OMB No. 1004-0135 Expires January 31, 2004
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Do not use this form for proposals to drill or \$ 18.00-100 and \$ 10.00 and \$ 1	Do not use this form for proposals to drill or to seenter an abandoned well. Use Form 3160-3 (APD) for such proposals, 2002	
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20. Name of Operation 2. Name of Operation 2. Name of Operation 3. Address 4. Location of Well (Posseys, Sec. T. R., M. or Survey Description) 3. Address 4. Location of Well (Posseys, Sec. T. R., M. or Survey) Description 3. Address 4. Location of Well (Posseys, Sec. T. R., M. or Survey) Description 3. Active D: 660 FNL and 660 FWL of Section 14- 1. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1.2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1.3. Active Casing 3. Novice of Intent 4. Alter Casing 5. Novice of Intent 6. Change Plans 6. New Construction 7. New Construction 7. New Construction 8. Novice of Intent 7. Casing Repair 8. New Construction 8. Novice of Intent 8. Novice of Intent 8. Novice of Intent 8. Novice of Intent 9. Alter Casing 9. Fracture Treat 9. New Construction 9. New Co		7. If Unit or CA/Agreement, Name and/or No.
Address Properties Pro		2. Well Name and No.
TYPE OF SUBMISSION 13. Phone No. (Include area code) P.O. BOX 701950, TULSA, CK. P.O.	5.725	SAN ISIDEO 144
P.O. BOX 701950, TUISA OK. (918) 554-9300 4. Location of Well (Foologie, Sec., T. R. M. or Survey Description) 4. Location of Well (Foologie, Sec., T. R. M. or Survey Description) 4. Location of Well (Foologie, Sec., T. R. M. or Survey Description) 4. Location of Well (Foologie, Sec., T. R. M. or Survey Description) 4. Location of Well (Foologie, Sec., T. R. M. or Survey Description) 4. Location of Well (Foologie, Sec., T. R. M. or Survey Description) 4. Location of Well (Foologie, Sec., T. R. M. or Survey Description) 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 13. Notice of Intent 14. Active 15. Describe Proposed or Completed Operation (clearly survey all perticent continue) 16. Active 17. Describe Proposed or Completed Operation (clearly survey all perticent described on measured and true vertical depths of all perticent and survey and the proposed is in deepen disconsionally on recomplete hose of any proposed work and approximate duration therefore if the proposed is in deepen disconsionally on recomplete the obsequent reports shall be filled on testing has been completed. Final Abandonment Notices shall be filled only after all requirements, including reclamation, have been completed. Sind the survey of final inspection.) 17. Our Rent Open Performations of the operation of the state of the survey of final inspection.) 18. Our Bend Open Performations of the performation results in an addition completion on inserval a Form 18-04 shall be filled on testing has been completed. Final Abandonment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator of determined that the site is recovered for final reports and any performance of the per	Pride ENERGY COMPANY	
4. Location of Well (Footage, Sec. T. R. M. or Survey Deadlybling) A Letter D: 660 FNL and 660 FWL 3 Section 14— 11. COUNTY or Parish, State 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Star/Resume) Water Shur-Off Notice of Intent Aire Casing Fracture Treat Reclamation Well lenegrity Aire Casing Parish New Construction Recomplete Casing Repair New Construction Recomplete Casing Repair New Construction Recomplete Change Plans Plans Plans Plans Plans Plans Plans Plans Plans Proposed or Completed Operation (clearly sase all pertinent deatile, including estimated sarring date of any proposed work and approximate function there if the proposal is in deepen directionally or recomplete horizonally, yet enterprise deathous the ELMBIA Required subsequent reports shall be filled only after all requirements, including reclamation, have been completed, and the operator in determined that the site is ready for final inspection.) CURRENT OPEN PERFORMENT ARE IN The GAILUP C At 4, 118 to 4, 133. This proposal is to Set A CACT IROL bridge plug Above the GAILUP C MAY PERFORMENT THE GAILUP B AT 3, 860 to 3,813. The estimated date of Starting this proposed work And/or the office of the proposed or the SAN Isolator Its proposed work And/or the office of the proposed or the SAN Isolator Its proposed work And/or the office of the proposed or the SAN Isolator Its proposed work And/or the office of the proposed or the SAN Isolator Its proposed work And/or the office of the Parish Water Proposed work And/or the office of the Parish Recompleted Repair of the Parish Recompleted Repair Partner By: Matthew L. Pride Tribe: President The estimated date of Starting this proposed work And/or the office of the Parish Recompleted Repair Partner By: Matthew L. Pride Tribe: President 13. Increby certify that the foregoing is true and correct Title: General Partner By. 14. Increby certify that the foregoing is true	a. Address A. Add	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Acidize Deepen Production (Start/Resume) Well timegrity Calming Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Weter Disposal Describe Proposed or Completed Operation (clearly state all perthens details, including estimated starting date of any peoposed work and approximate dumation there If the proposal is to deepen directionally or recomplete hostorious and measured and me vertical depths of all people in the Atlanth de Bood under which the work will be performed or provide the Bood No. on the with BLADTONIOUS of all people in the Atlanth de Bood under which the work will be performed or provide the Bood No. on the with BLADTONIOUS of all people in the Atlanth de Bood under which the work will be performed or provide the Bood No. on the with BLADTONIOUS on it is new interval, a Form 31604 shall be filled only after all requirements, including reclamation, have been completed, and the operator of determined that the site in ready for final inspection.) CURRENT OPEN PARFONATIONS ARR IN The GAILUP C AT 4, 118 to 4,135. This proposal is to set A cart iron bridge plug Above the Gailup C and Atlanth de Bood and the Sailup B Atlanth de Bood and the Gailup B Atlanth de Bood and the Sailup B Atlanth de Bood and the Sailup B Atlanth de Bood and the Sailup B Atlanth de Bood and the Gailup B Atlanth de Bood and the Sailup B Atlanth de Bood and the	Lauries of Wall (France Can T P M on Survey Description)	RIO RIERCO
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TYPE OF SUBMISSION Acidize	707-31	SANDONAL COUNTY, 1010
Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Practure Treat Rectamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Casing Repair New Construction Recompleted Water Disposal The proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there is the reproduct in the safe of the proposed of including the pertinent details, including estimated starting date of any proposed work and approximate duration there is the reproduction of the proposed of the pertinent markers and any proposed work and approximate duration there is the result of the safe of the pertinent details, including estimated starting date of any proposed work and approximate duration there is the result of the safe of the pertinent starting date of any proposed work and approximate duration there is the result of the safe of any proposed work and approximate duration there is the result of the safe of any proposed work and approximate duration there is the result of the pertinent states and approximate duration there is the result of the pertinent states and approximate duration there is the result of the pertinent states and approximate duration there is the pertinent and the safe of any proposed work and approximate duration there i	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
Subsequent Report	TYPE OF SUBMISSION TYPE OF ACTION	
Subsequent Report Change Plans Phug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Phug Back Water Disposal	Notice of Intent	Well Integrity
Final Abandonment Notice Convert to Injection Plug Back Water Disposal	Subsequent Report	
13. Describe Proposed or Completed Operation (clearly save all pertinent details, including estimated starting date of any proposed work and approximate duration there if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markets and zon Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filled within 30 do following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 31604 shall be filled on testing has been completed. Final Abandonment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator is determined that the site is ready for final inspection.) CURRENT OPEN PERFORMETORS ARE IN The GAILUP C At 4,118 to 4,137. This proposal is to set A cast iron bridge plug above the GAILUP C and peaforome the GAILUP C and peaforome the GAILUP C and the operator is determined that the site is ready for final inspection.) This proposal is to set A cast iron bridge plug above the GAILUP C and the operator is a first peaforomed that the site is ready for final inspection.) This proposal is to set A cast iron bridge plug above the GAILUP C and the operator is a first peaforomed to the first peaforomed that the site is ready for final specific plug and the operator is a first peaforomed to the first peaforomed the first pear the first peaforomed to the first peaforomed to the first peaforomed to the first pear the first peace and the operator is a first peace to the first peace and the operator is a first peace and the opera		
All of these wells, By: Pride Energy Co., Inc. 14. 1 hereby certify that the foregoing is true and correct Name (Printed Typed) By: Pride Energy Co., Inc. Eggr Title: General Partner By: Matthew L. Pride Title: President Appvl Appvl	following completion of the involved operations. If the operation results in a multiple completion of recompleted testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including determined that the site is ready for final inspection.) CURRENT OPEN PERFORMATIONS ARE IN the GAILUP C ATTHIS PROPOSAL IS to SET A CAST IROU bridge plug A performent the Gallup B At 3,970 to 3,976 and the And At 3,810 to 3,843; sumb test; First All formations to the estimated date of starting this proposed we proposed on the SAN Isideo 12-2, 12-4, 13-11, 3	the Horse for the Gallup C And the operator to the Horse for Gallup C And Gallup A At 3,860 to 3,81 cother of the Mark And Jor the other works for 5-14, and 1-16 is a
14. 1 hereby certify that the foregoing is true and correct Name (Printed/Typed) Title: General Partner By: Matthew L. Pride Title: President Appvl	All of these wells,	and the same of th
Name (Printed/Typed) By: Matthew L. Pride Title: President Appvl		ergy co., mo.
	Name (Printed/Typed) By: Matth	ew L. Pride
	Signature Mosthbew L. Pride Date 7/23/0	Appvi

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lands and Mineral Resources

Office

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT Albuquerque Field Office 435 Montano N.E. Albuquerque, New Mexico 87107

Company Pride Energy Company

Well No. San Isidro No. 14-4

Location 660' FNL & 660' FWL Sec.14, T20N, R3W, NMPM

Lease No. NMNM-36936

Government Contacts:

Bureau of Land Management , Albuquerque Field Office Office 505.761.8700

Manager: Steve Anderson, Assistant Field Manager 505.761.8982

Petroleum Engineer: Brian W. Davis 505.761.8756, Home 505.323-8698,

Pager 505.969.0146, Cell 505.249.7922,

Petroleum Engineering Technician: Al Yepa 505.321.4426 cell and 505.289.3748

Al Attencio 505.362.2843

BLM Geology / Environmental Contact: Patricia M. Hester 505.761.8786

GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL AND INDIAN LEASES

A completion report for the newly completed interval will be required .