SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITE	ED :	STATI	ES	
DEPARTMENT	OF	THE	INTE	RIOR

	30-043-6	2010 2	
1	5. LEASE DESIGNATION	AND SERIAL NO	
	NM-38576	**	
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	DEI AITTIMETT	O		1	7
GEOLOGICAL SURVEY					38576
APPLICATION	FOR PERMIT T	O DRILL, DEEPE	N, OR PLUG B	ACK 8. IF INDI	an, allotted or tribe name
1a TYPE OF WORK	LX	DEEPEN	PLUG BAC		GREEMENT NAME
b. TYPE OF WELL OIL X GAS WELL X WE		811 20	IGLE MULTIPI	8. FARM (DR. LEASE NAME
2. NAME OF OPERATOR				9. WELL	NO. #-
Samuel Gary	Oil Producers			Sar	n Isidro ⊉18- 8
3. ADDRESS OF OPERATOR		- 1 00 0	0110 5500		AND POOL, OR WILDCAT
#4 Inverness 4. LOCATION OF WELL (Re	s Court East. E	nglewood, CU 8	U112-5599	Unc	designated Gallup
	695 FAL Sec.			11. suc., AND	T. R. M., OR BLE. SURVEY OF ARMA NE Sec. 18-20N-3W
		_			TY OR PARISH 13. STATE
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*				Sand	
Approximate	ly 11 miles SE	of Cuba, NM	OF ACRES IN LEASE	17. NO. OF ACRES A	<u> </u>
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 2531.76			TO THIS WELL 20. ROTARY OR CAB	40	
18. DISTANCE FROM PROPO TO NEAREST WELL, DE OR APPLIED FOR, ON THE	OSED LOCATION* RILLING, COMPLETED, S LEASE, FT.	DRILLING OPPRATI	LOO LUTHOSIZED A	Rotary	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	SUBJECT TO COME	ATTA HTIW BUILDIN	CHED	vember 23, 1983
69421 GP "GENERAL REQUIREMENTS"			Thin cotion is	subject to squipisharine	
23.		PROPOSED CASING AN	D CEMENTING PROGR	anneal nursua	nt to 30 CFR 290.
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUA3	TITY OF CEMENT
SIZE OF HOLE	9-5/8"	J-55 36#	200'	<u>Cement t</u>	to Surface
13 ¹ 2" 8-3/4"	7"	23# K-55	3700'	<u>Determin</u>	<u>ned by Caliper log</u>
6"	412""	10.50	4400'	5 SX. Cr	nt.
Coment th	nru Oio Alamo.	to 200'. Cmt. Run 7" 23 lb.	V-22 FIC CO ID	rill 8-3/4" Cmt. with	nole to 3700'. approximate
1000' fi	11. Run 4½" pr	oducing csg. to	4400 +		

Surface to be drilled with 9 lb. mud weight viscosity 45' to 200'. From 200' to TD will be drilled with air mist.

NOV 3 0 1983

OIL CON: DIV.

DIST. 3

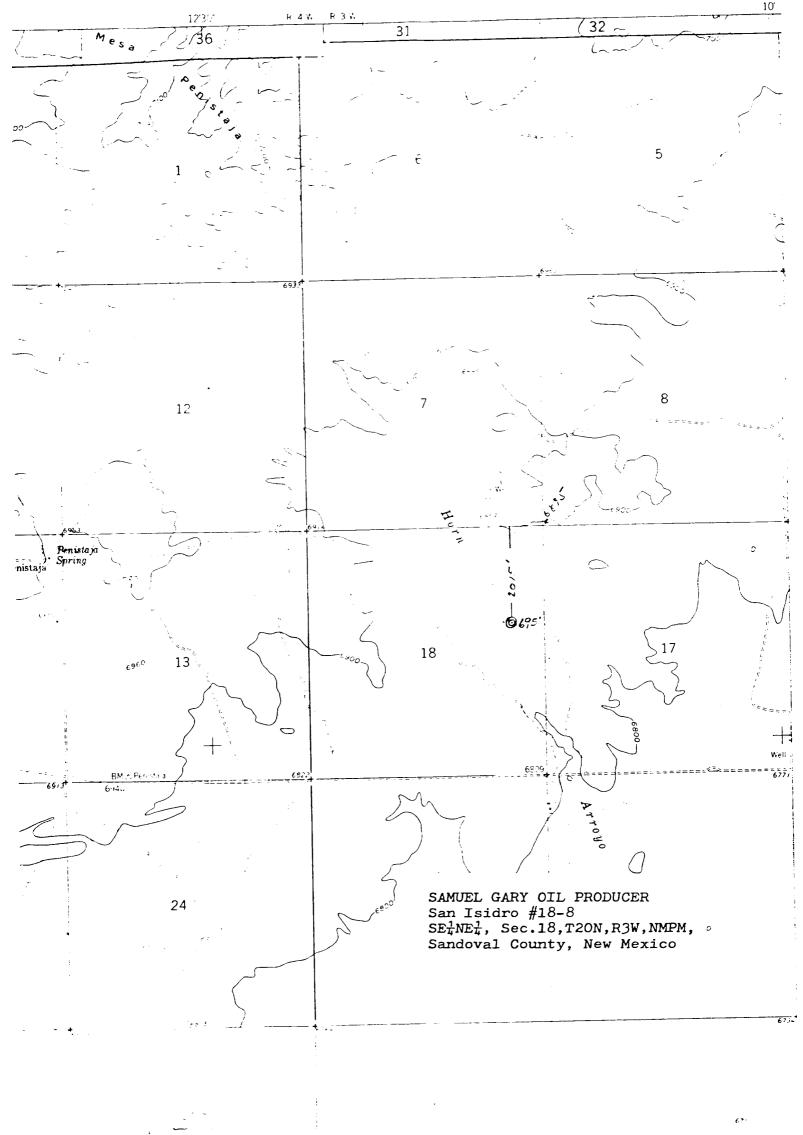
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive If proposal is drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

sone. If proposal is to drill or deepen directionally, and	70 P 077	The second secon	
preventer program, if any.		ASDBANED	
24.	Can 4	DATE 10-19-83	
SIGNED Della Lella	TITLE_ agent	AS AMENDED.	=
(This space for Federal or State office use)		, in this case	
•	APPROVAL DATE	NOV 2 9 1983	_
PERMIT NO.	AFIBOVED DATE	KR X	
	TITLE	Mauphan	_
APPROVED BY		TATE A MANAGERACTURE	,
,		FARMINGTON RESOURCE AREA	
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on €	Asn -	· -	

STATE OF NEW MEXICO 7 P. O. BOX 2088 ENERGY NO MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-

		All distances must be	from the outer boundaries of	the Section.	
Operator			Lease		Well No.
SAMUEL GAR	RY OIL PRODU	CER .	SAN ISIDRO	13	8
Unit Letter	Section	Township	Range	County	
Н	18	20 NORTH	3 WEST	SANDOVAL	
Actual Fastage Loca				<u> </u>	
2015		NORTH line and	695	et from the EAST	line
Ground Level Elev.	Producing For		Pool		Dedicated Acreage:
6831		etral Balley			40
<u> </u>			<u> </u>		Acre
1. Outline the	e acrenge dedica	ted to the subject w	ell by colored pencil o	or hachure marks on t	he plat below.
2. If more th	an one lease is	dedicated to the wel	l, outline each and ide	intify the ownership t	hereol (both as to working
interest an	d royalty).		•		
	•				
3. If more tha	n one lease of d	ifferent ownership is	dedicated to the well,	have the interests o	l all owners been consoli-
		nitization, force-pooli			
,		•			
Yes	No If an	iswer is "yes;" type o	Consolidation		
		• • •			
lf answer i	s "no," list the	owners and tract desc	riptions which have ac	tually been consolid	ated. (Use reverse side oi
	necessary.)			·	
		d to the well until all	interests have been a	consolidated (hy com	munitization, unitization,
					approved by the Division
torcea-poor	ing, or otherwise)	or until a non-standar	a unit, chimmating suc	ii iiiterests, iins been	approved by the Division
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