

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

3144/11
3-11-84
RECEIVED
APR 11 1984
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Gary-Williams Oil Producer, Inc.

Address
4 Inverness Court East, Englewood, CO 80112-5599

Reason(s) for filing (Check proper box) Other (Please explain)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	
<input type="checkbox"/> Reconpletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Isidro 18	Well No. 8	Pool Name, including Formation San Puerto Mancos Hallado	Kind of Lease State, Federal or Fee Federal	Lease No. NM 38576
Location Unit Letter H : 2015 Feet From The north Line and 695 Feet From The east Line of Section 18 Township 20N Range 3W , NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1702, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit H Sec. 18 Twp. 20N Rge. 3W	Is gas actually connected? <input type="checkbox"/> When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Ray Hager
Ray Hager (Signature)
Operations Superintendent
(Title)
April 10, 1984
(Date)

4-23-84 OIL CONSERVATION DIVISION
APPROVED APR 23 1984, 19_____
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well XX	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12/8/83	Date Compl. Ready to Prod. 3/1/84	Total Depth 4376'		P.B.T.D. 4302'					
Elevations (DF, RKB, RT, GR, etc.) GL 6842' KB 6852'	Name of Producing Formation Gallup	Top Oil/Gas Pay 4369'		Tubing Depth 4212'					
Perforations 4209'-4215', 4218'-4222', 4233'-4241'							Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-1/2"	9-5/8"	-172'	236 cts.
8-3/4"	7"	3695'	866 cts. (2 stages)
	1 1/4" (liner)	3350'-4367'	128 cts.
	2 3/8"	4212'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed for allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/1/84	Date of Test 3/23/84	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 4 hours	Tubing Pressure 25	Casing Pressure Packer	Choke Size open 3/4
Prod. During Test	Oil - Bbls. 26.66	Water - Bbls. 0	Gas - MCF 59

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size