Dec. 1973	Budget Bureau No. 42-R1424			
UNITED STATES	5. LEASE			
DEPARTMENT OF THE INTERIOR	NM-38576			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME			
reservoir. Use Form 9-331C for shell (htdposels-)	8. FARM OR LEASE NAME			
1. oil gas uell other	San Isidro 18  9. WELL NO.			
2. NAME OF OPERATOR	#8			
Samuel Gary Oil Producer, c/o Ned Dollar	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Undesignated-Gallup			
P.O. Box 399 Aztec, NM 87410	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	SE/NE Sec. 18-20N-3W.			
AT SURFACE: 2015' FNL & 695' FEL	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Sandoval NM			
AI TOTAL DEFIN.	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6842' GR			
TEST WATER SHUT-OFF				
FRACTURE TREAT				
SHOOT OR ACIDIZE	·			
REPAIR WELL PULL OR ALTER CASING [] []	(NOIF: Report results of multiple completion or zone			
MULTIPLE COMPLETE [X]	III I V (Emilia de Louis à 130)			
CHANGE ZONES	<b>2 0</b> 1984			
ADAMOUNA II	6 0 100%			
	OD MANAGEUSNI - Doot me area			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is different and true vertical depths for all markers and zones pertined	te all pertinent details, and give pertinent dates, lirectionally drilled, give subsurface locations and			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SGOP proposes to clean out 4½" liner from 3400' to 4370'. Cmt. w/90 sx 50/50 poz, 2% gel, 10% salt, .075 CFR2, ½# per sx flogel, .6 Halid 9, yield 14.3#, per gal wt. Drill out & perforate Mancos, 1 shot per ft. from 3108' to 3126', 3130 to 3146, 3155-3165 a total of 47 shots, swab-test & if necessary frac w/75,000 gel of foam diesel, 52,500# 10/20 sand. Set cast Iron on retrivable plug & perforate Menefee 2932 to 2938, 2 shots per ft, a total of 13 shots swab test acidize with 500 gal of 7½%. If necessary frac with 10,000 gal 70,000 gal of foam & 17,500# 10/20 sand 2nd Zone - perforate from 2845 to 2862 l shot per foot, total shots 18. Frac with 1000 gal 7½%, 15,000 gal 75 quality foam, 21,000# 10/20 sand.

There will be attempted completion of the Gallup, after testing the above zones.

			<b></b>		
Subsurface Safety Valve: Manu_and Type	•			Set @	<b> Ft.</b>
18. Thereby country that the foregoing is t	true and correct				
SIGNED Fled Dollar	11114	Agent	In the	7.4414	a min man
	Ohis space for Fe	ederal or State offic	e ne.e)		
APPROVED BY	THE		ÐĀ		
DECEIVED				1 AN 2 3	864
	*See Instruct	tions on Reverse Si	ide D	Busen	un_
JAN2 5 1984			FARM	AREA CANAGE HINGTON RESCUR	Horwy
OIL CON. DIV.	NMOCG			e.e.is neorgh	GU ANIA

DIST. 3