

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 38576	
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 4 Inverness Court East, Englewood, CO 80110		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL and 660' FEL 2015/N 695/E		8. FARM OR LEASE NAME San Isidro 18	
14. PERMIT NO.		9. WELL NO. 118	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4400' GR		10. FIELD AND POOL, OR WILDCAT w/c Mancos	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Undesignated Gallup	
		12. COUNTY OR PARISH Sandoval	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Attempted Completion-Mancos	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 2/1/84 Loaded hole to 2900' with lease crude. Perforated Mancos with a 4" casing gun from 3155' to 3165', total of eleven .043 shots.
- 2/2/84 Trip in hole. Set the wireline packer at 3300'. Set treating packer at 3125'. Tubing swab recovered 4 bbl of oil and 2 bbl of water. Swabbed for the rest of the day - no fluid entry.
- 2/3/84 Pumped 2000 gallons lease crude with 1000 gallons diesel + additives ( 1gpt non-emulsifier and 1 gpt surfactant). Load hole at 5 barrels per minute. Breakdown pressure: 1700 psi, broke back to 1150 psi. ISIP: 700 psi, 15 minutes: 450 psi.
- 2/4/84 150 psi on well. Fluid level at surface. Swabbed down 26 bbls oil. Swabbed all day. Recovered an additional 9 bbls. Shut in over the weekend.
- 2/7/84 250 psi blew down in 30 seconds. Fluid level at 1200'. Well swabbed right down. 10% oil and 90% water. Fluid entry at 300' per hour.
- 2/8/84 0 pressure on well. Swabbed well down. First hour 250' fluid entry-10% oil. Have 16 bbls oil to recover from treatment. Decision made to squeeze off Mancos perforations as non-commercial and move up hole to test the Menefee Formation.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Hager

TITLE Operations Superintendent DATE 2/8/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE  
FEB 15 1984

NMOCC

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Sm